



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781  
435-637-5032 Ext 710/711

Cell: 801-650-1401  
801-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

February 12, 2001

Mr. John Baza  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—UP&L 06-104, Emery County, Utah  
2131' FSL, 622' FEL, Section 6, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location map with pipe, power, and road corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Drilling Program;

Exhibit "E" - Multi Point Surface Use Plan;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

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ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Roger Johnson, Texaco

Mr. Ian Kephart, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐  
B. Type of Well: OIL ☐ GAS ☒ OTHER: ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface:

2131' FSL, 622' FEL

At Proposed Producing Zone:

2066 FSL 436 FEL

4357 886 N

494868 E

14. Distance in miles and direction from nearest town or post office:

6.0 miles northwest of Huntington, Utah

15. Distance to nearest property or lease line (feet):

521'

16. Number of acres in lease:

1556.32

18. Distance to nearest well, drilling, completed, or applied for, or

3810'

19. Proposed Depth:

3920'

21. Elevations (show whether DF, RT, GR, etc.):

6267' GR

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A Huntington (Shallow) CBM

8. Farm or Lease Name:

UP&amp;I

9. Well Number:

06-104

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 SE/4, Section 6,  
T17S, R8E, SLB&M

12. County:

Emery

13. State:

Utah

17. Number of acres assigned to this well:

160 acres

20. Rotary or cable tools:

Rotary

22. Approximate date work will start:

April 2001

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" NL-80 J.T&C	17	3920'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Amended  
5-29-01  
JC

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24.

Name &amp; Signature:

Ron With

Title:

OPERATIONS SUPERVISOR

Date: 2/9/01

(This space for state use only)

API Number Assigned:

43-015-30442

Approval:

ORIGINAL

# Range 8 East

Township 17 South

S89°52'03"W - 2543.57'

S89°41'11"W - 2691.59'

(S89°52'W - 2542.32')

(S89°52'W - 2694.78')

NW Corner  
Elev. 6395'

N00°15'28"W - 2634.05'

(N00°01'W - 2634.06')

N00°10'23"W - 2719.86'

(N00°07'E - 2720.52')

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Loc. Chg. 5-25-01

Drill hole 06-104  
Elevation 6267.1'

UTM  
N - 4357899.9  
E - 494797.5

2130.9'

(S00°16'W - 2689.50')

S00°02'35"E - 2689.41'

(S00°18'40"E - 2651.68')

(S00°16'W - 2652.54')

(S89°48'W - 2699.74)

S89°30'48"W - 2599.57'

(S89°57'E - 2632.08)

S89°45'11"W - 2632.01'

## Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

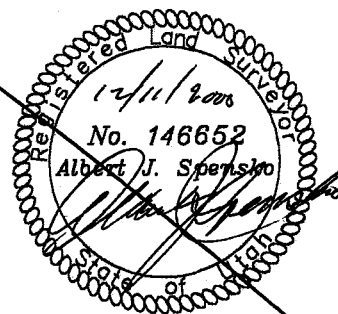
Basis of Elevation of 6395.0' being at the Northwest Section corner of Section 6, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 6; being 2130.9' North and 621.9' West from the Southeast Corner of Section 6, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

★ **TEXACO E & P** ★  
**WELL # 06-104**  
Section 6, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By: W. JACOBSON	Checked By: L.W.J.
Drawing No. A-1	Date: 11/02/00
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 210

GRAPHIC SCALE

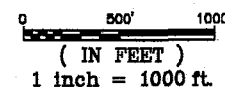




EXHIBIT "D"  
DRILLING PROGRAM

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
UP&L 06-104  
NE/4 SE/4, Sec. 6, T17S, R8E, SLB & M  
2131' FSL, 622' FEL  
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker           -- 3320'  
Top of the A Coal       -- 3355'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 3320' - 3820'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3920'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 %  $\text{CaCl}_2$  + 0.25 pps cellophane flakes;  
Weight: 15.8 #/gal  
Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;  
Weight: 14.2 #/gal,  
Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD      Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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EXHIBIT "E"  
Multipoint Surface Use Plan

Attached to UDOGM Form 3  
Texaco Exploration and Production, Inc.  
UP&L 06-104  
NE/4 SE/4, Sec. 6, T17S, R8E, SLB & M  
2131' FSL, 622' FEL  
Emery County, Utah

**1. Existing Roads**

- a. The proposed access road will encroach State Road 31 at an existing encroachment that will not be upgraded. The access road will utilize the existing Burma Road (Emery County Road #303) in which verbal approval from the Emery County Road Department has been received and final approval to utilize the road is pending. (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

**2. Planned Access**

- a. Approximately 650' of access is required (see Exhibit "B").
- b. All of the proposed access road will utilize the existing Burma Road (#303).
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 1- 18" culvert may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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### **3. Location of Existing Wells**

- a. There are five proposed wells and one existing well within a one mile radius of the proposed well site (see Exhibit "B").

### **4. Location of Existing and/or Proposed Facilities**

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the access road and cross State Road 31 at the access encroachment and tie into the utility corridor. Verbal has been received from the Utah Department of Transportation and final approval to construct and utilize the crossing is pending (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

### **5. Location and Type of Water Supply**

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association (a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

### **6. Source of Construction Materials**

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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## **7. Methods for handling waste disposal**

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

## **8. Ancillary Facilities**

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

## **9. Wellsite Layout**

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and bermed pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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#### 10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

#### 11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by PacifiCorp (UP&L), attn: Brent Arnold, 1407 West North Temple, Salt Lake City, 84116; 801-550-8467. Portions of the wellsite, access road and utility corridor will be constructed on lands within the Utah Department of Transportation right-of-way, UDOT, attn: Dale Stapley, Rt. 3 Box 75C5, Price, Utah 84501; 435-636-1470. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 750' southwest. Nearest live water is Huntington Creek approximately 500' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson  
Texaco Exploration and Production, Inc.  
3300 North Butler Suite 100  
Farmington, New Mexico 87401  
(505)325-4397

Ron D. Wirth  
Texaco Exploration and Production, Inc.  
P.O. Box 618  
Orangeville, Utah 84537  
(435) 748-5395

**Mail Approved A.P.D. To:**

Company Representatives

**Excavation Contractor**

Nielson Construction  
625 West 1300 North,  
North Loop Road  
Huntington, Utah 84528  
(435) 687-2494

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#### 14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/9/01

Date

Ron With

Texaco Exploration and Production, Inc.

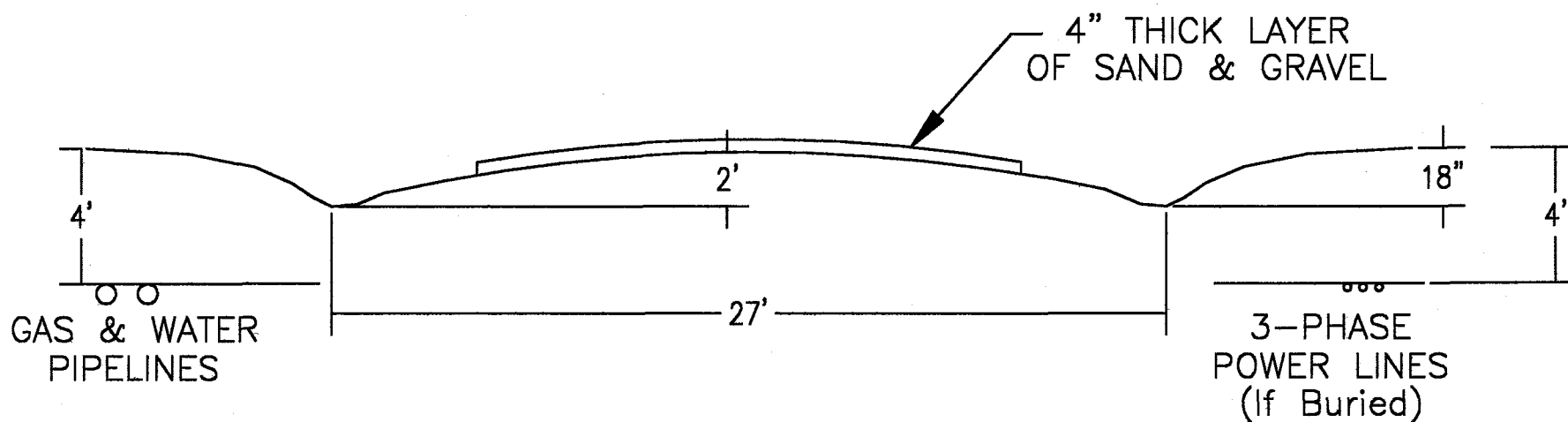
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ORIGINAL

# TEXACO INC.



TYPICAL ROAD CROSS-SECTION  
NOT TO SCALE

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EXHIBIT "F"



# BOP Equipment

3000psi WP

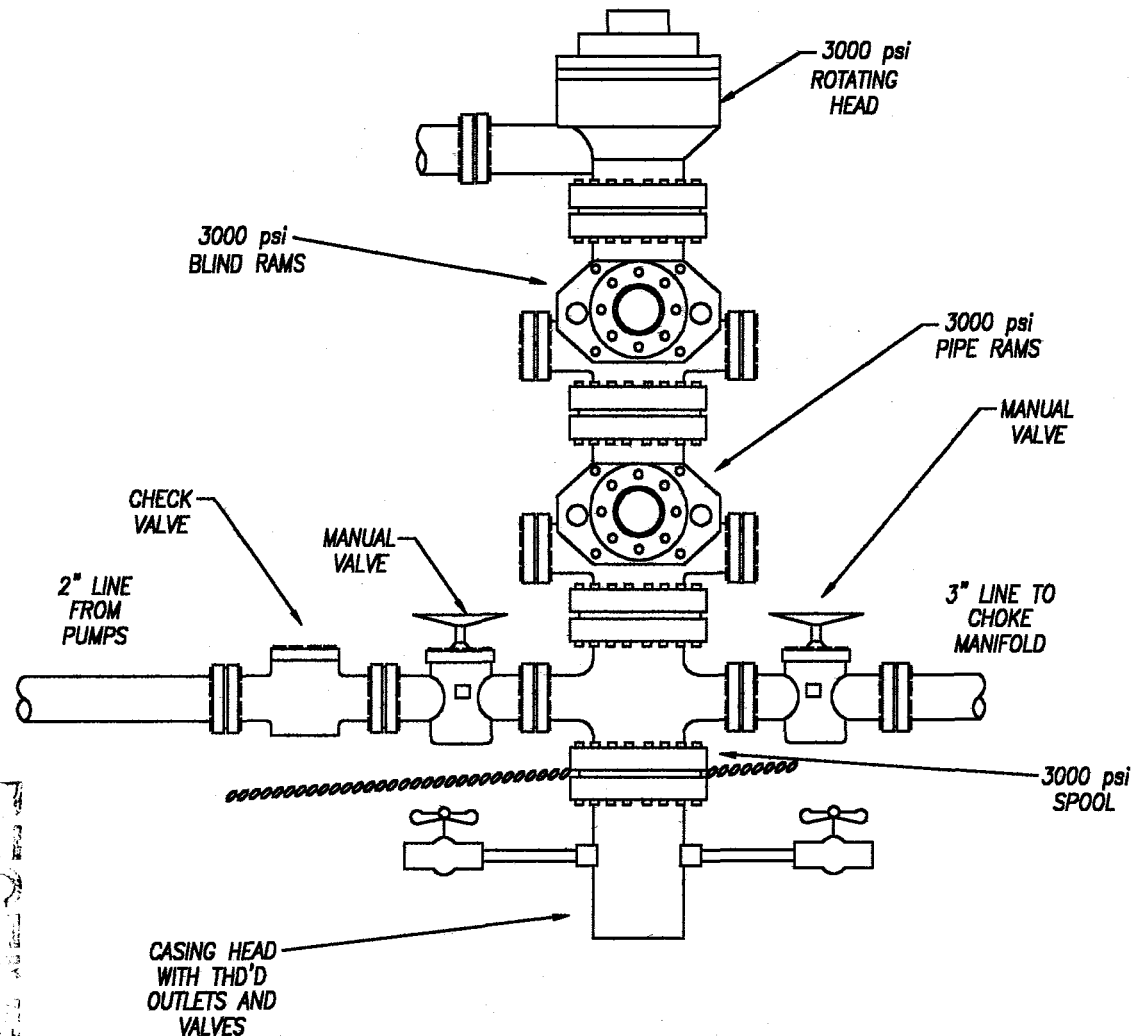


EXHIBIT "G"



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# CHOKE MANIFOLD

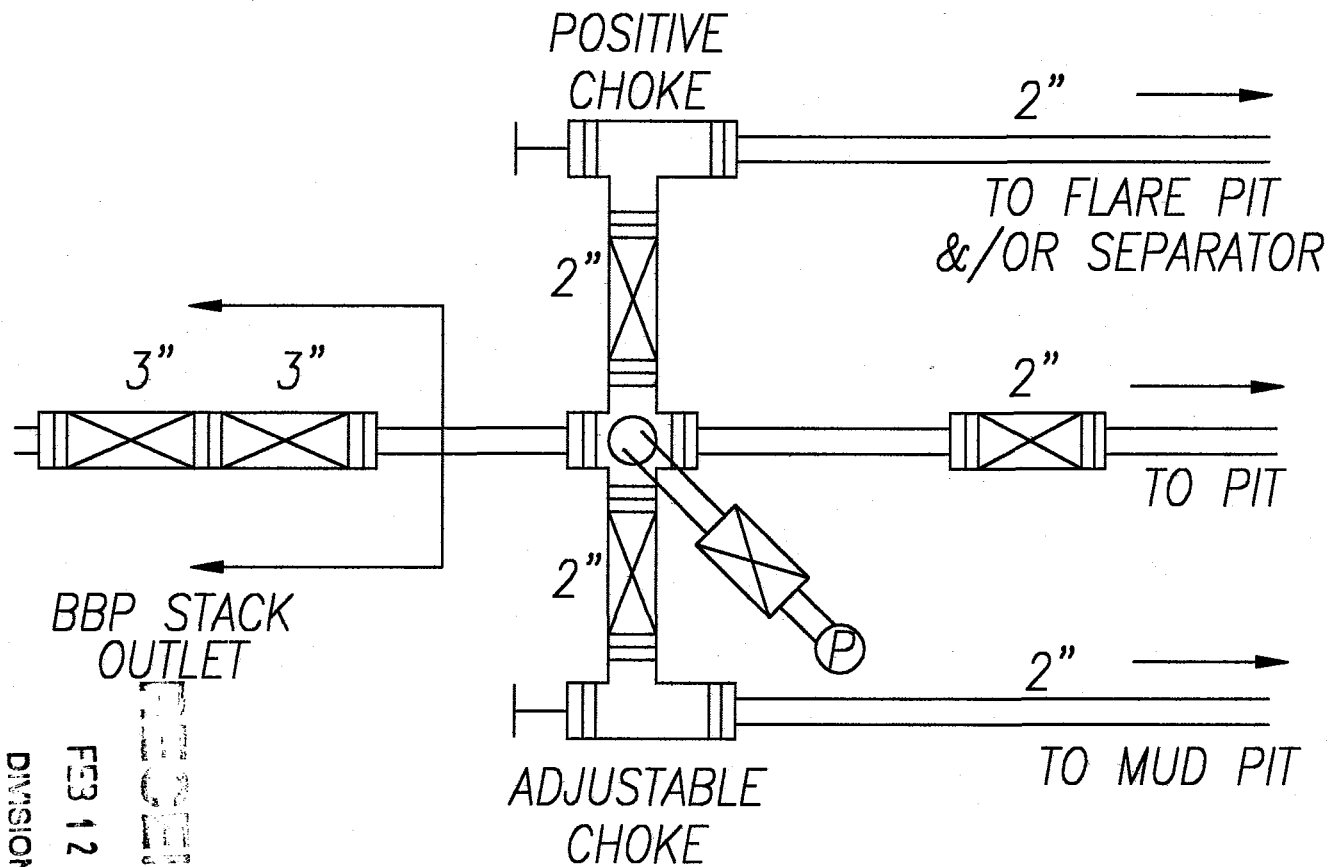


EXHIBIT "H"

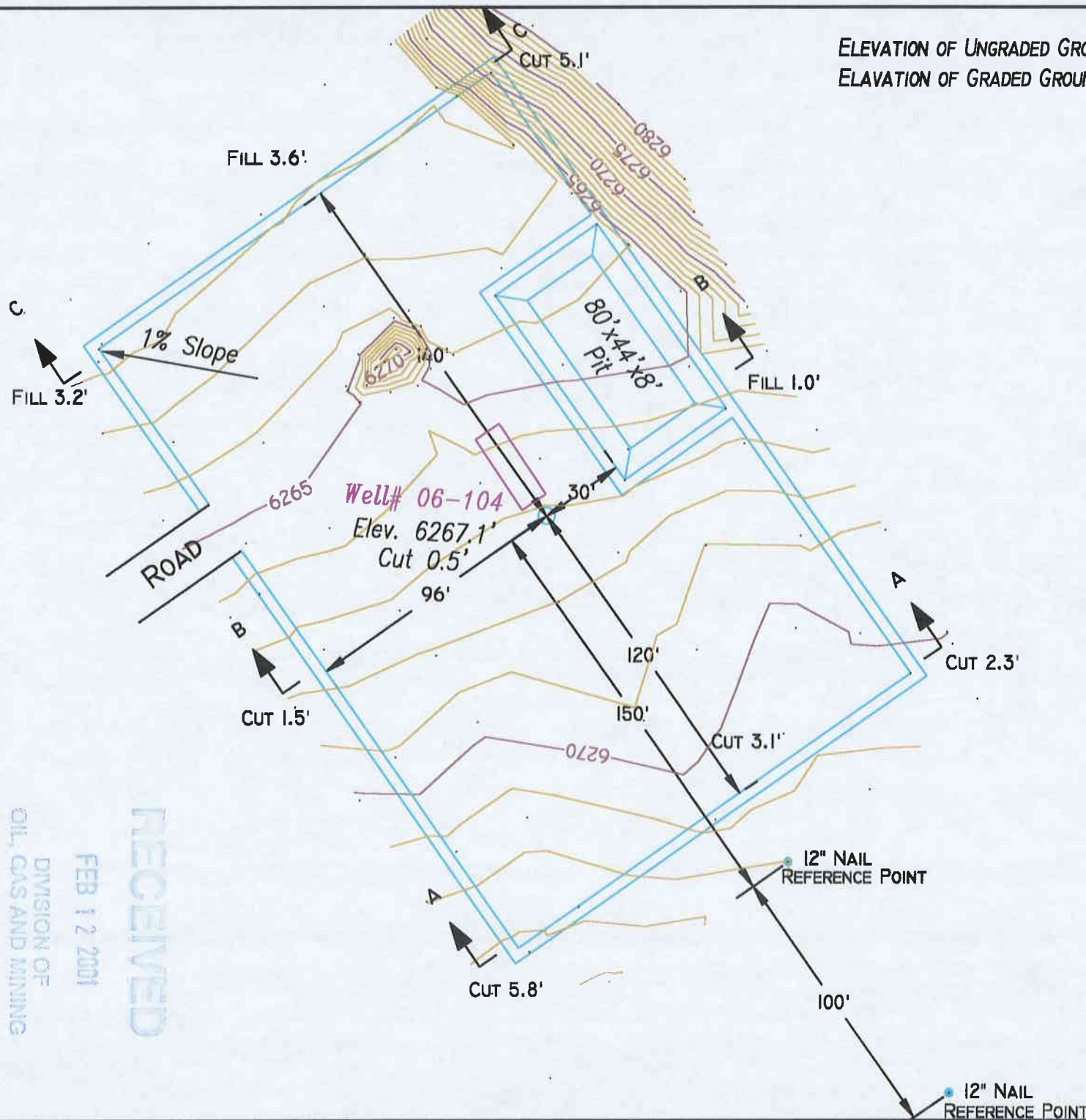


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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6267.1'  
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6266.6'

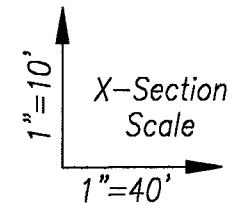
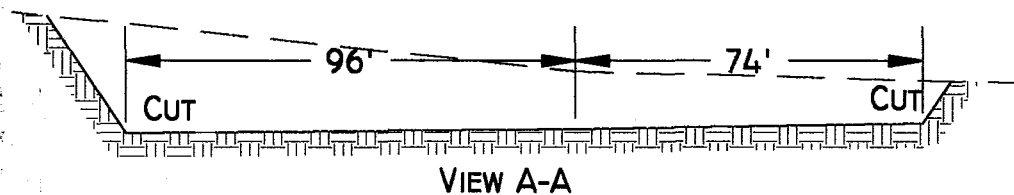
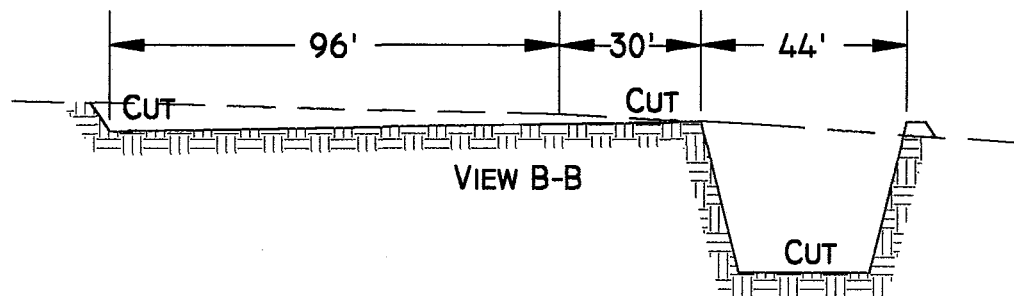
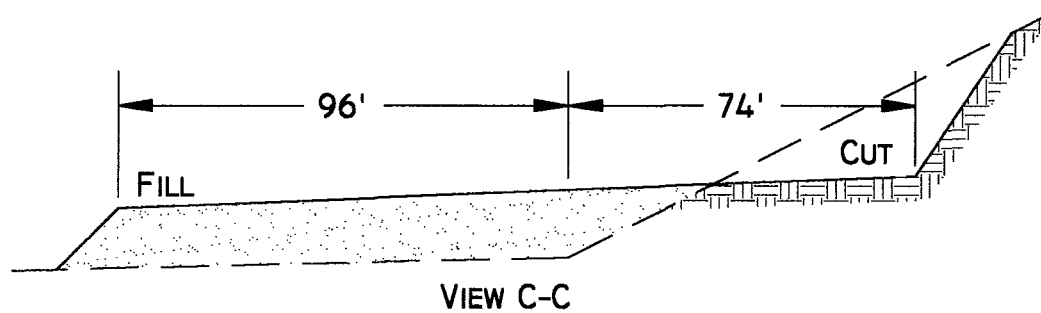


**Talon Resources, Inc.**  
 375 South Carbon Avenue, Suite 101  
 Price, Utah 84501  
 Ph: 435-637-8781  
 Fax: 435-636-8603

**TEXACO E & P**  
**LOCATION LAYOUT**  
 Section 6, T17S, R8E, S.L.B.&M.  
**WELL # 06-104**

Drawn By: <b>J. STANSFIELD</b>	Checked By: <b>L.W.J.</b>
Drawing No. <b>A-2</b>	Date: <b>11/02/00</b>
	Scale: <b>1" = 50'</b>
Sheet <b>2</b> of <b>4</b>	Job No. <b>210</b>

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SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 ; 1



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375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

★ **TEXACO E & P** ★  
TYPICAL CROSS SECTION  
Section 6, T17S, R8E, S.L.B.&M.  
WELL # 06-104

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/02/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 210

### APPROXIMATE YARDAGES

#### CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,172 CU. YDS.

TOTAL CUT = 2,922 CU. YDS.

TOTAL FILL = 988 CU. YDS.

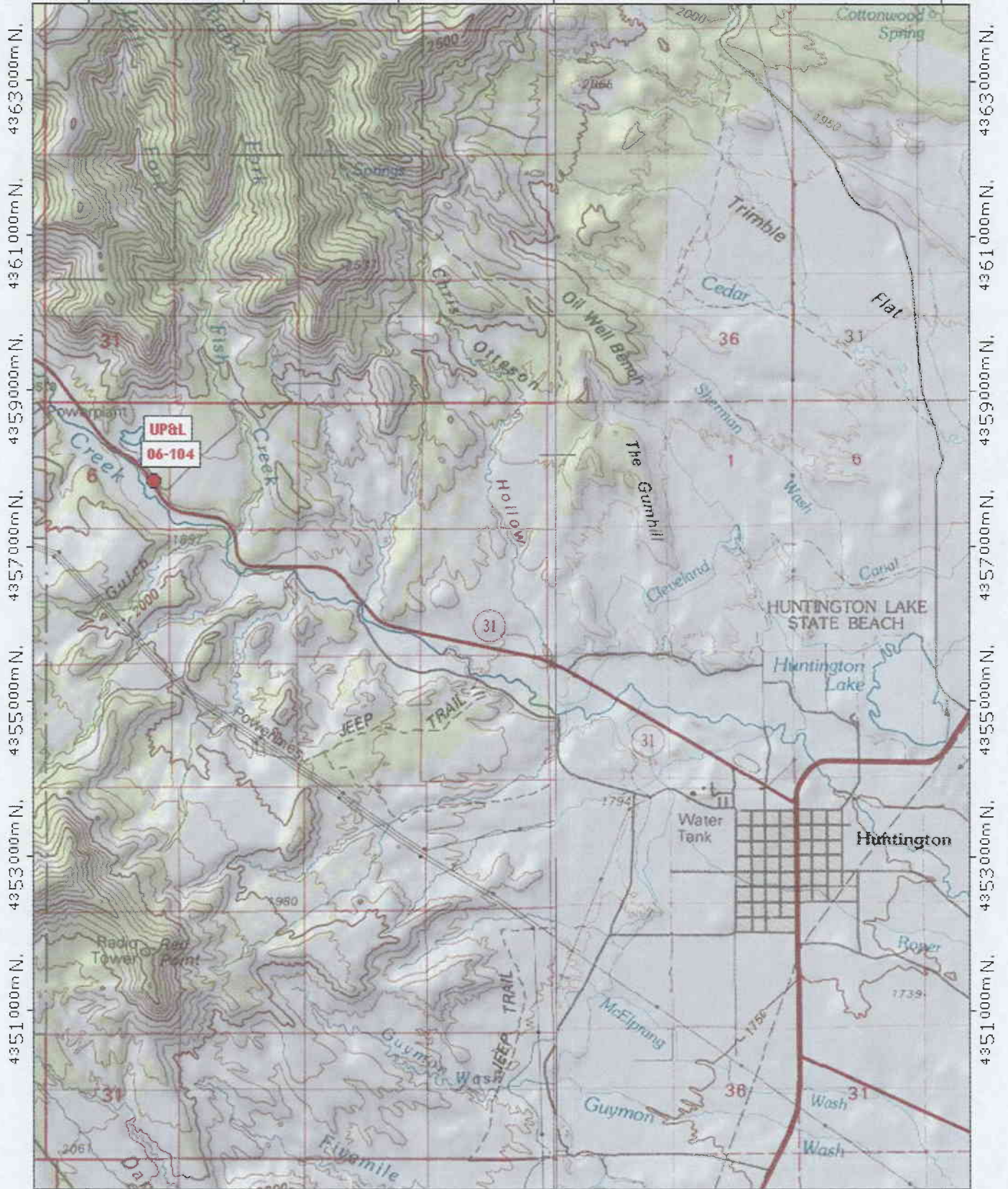






# Texas Huntington Canyon Project 15-126

494000m E. 496000m E. 498000m E. 500000m E. NAD27 Zone 12S 505000m E.



TN MN  
13°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles

0 1 2 3 4 5 km

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BLOOIE  
PIT

RESERVE PIT

22'  
PUMP

PUMP

MUD PIT

PIPE RACKS

BASKET

BASKET

BASKET

BASKET

PIPE RACKS

50'

13'

RIG



SUBST

WATER TANK

10'

40'

8' 4' 8'

LIGHT PLANT

DIESEL FUEL 26' PROPANE



35'

TRAILER

8'

AIR  
PACKAGE

ERECTOR OF  
CR, CR AND TOWER

EXHIBIT "C"



APPROXIMATE LAYOUT OF RIG & EQUIPMENT  
(Not to Scale)

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/12/2001

API NO. ASSIGNED: 43-015-30442

WELL NAME: UP&L 06-104

OPERATOR: TEXACO E & P INC ( N5700 )

CONTACT: RON WIRTH

PHONE NUMBER: 435-748-5395

**PROPOSED LOCATION:**

NESE 06 170S 080E

SURFACE: ~~2131 FSL 0622 FEL~~ 2066 FSL 436 FEL

BOTTOM: ~~2131 FSL 0622 FEL~~ 2066 FSL 436 FEL

EMERY

WILDCAT ( 1 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAM	3/14/01
Geology		
Surface		

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: FRSD

**RECEIVED AND/OR REVIEWED:**

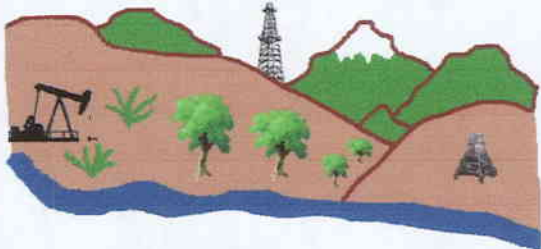
☒ Plat  
☒ Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. 6027949 )  
☒ Potash (Y/N)  
☒ Oil Shale (Y/N) \*190-5 (B) or 190-3  
☒ Water Permit  
(No. MUNICIPAL )  
☒ RDCC Review (Y/N)  
(Date: Apr. 2-15-01 / Comments due 3-2-01)  
☒ Fee Surf Agreement (Y/N)

**LOCATION AND SITING:**

☐ R649-2-3. Unit Huntington CBM  
☒ ~~R649-3-2. General~~  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 245-2 \*Unit Desig.  
Eff Date: 4-25-01  
Siting: 460' fr. Unit Boundary E. Uncomm. Lands  
☐ R649-3-11. Directional Drill

COMMENTS: Need Presite. (3-9-01)

STIPULATIONS: ① STATEMENT OF BASIS



Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

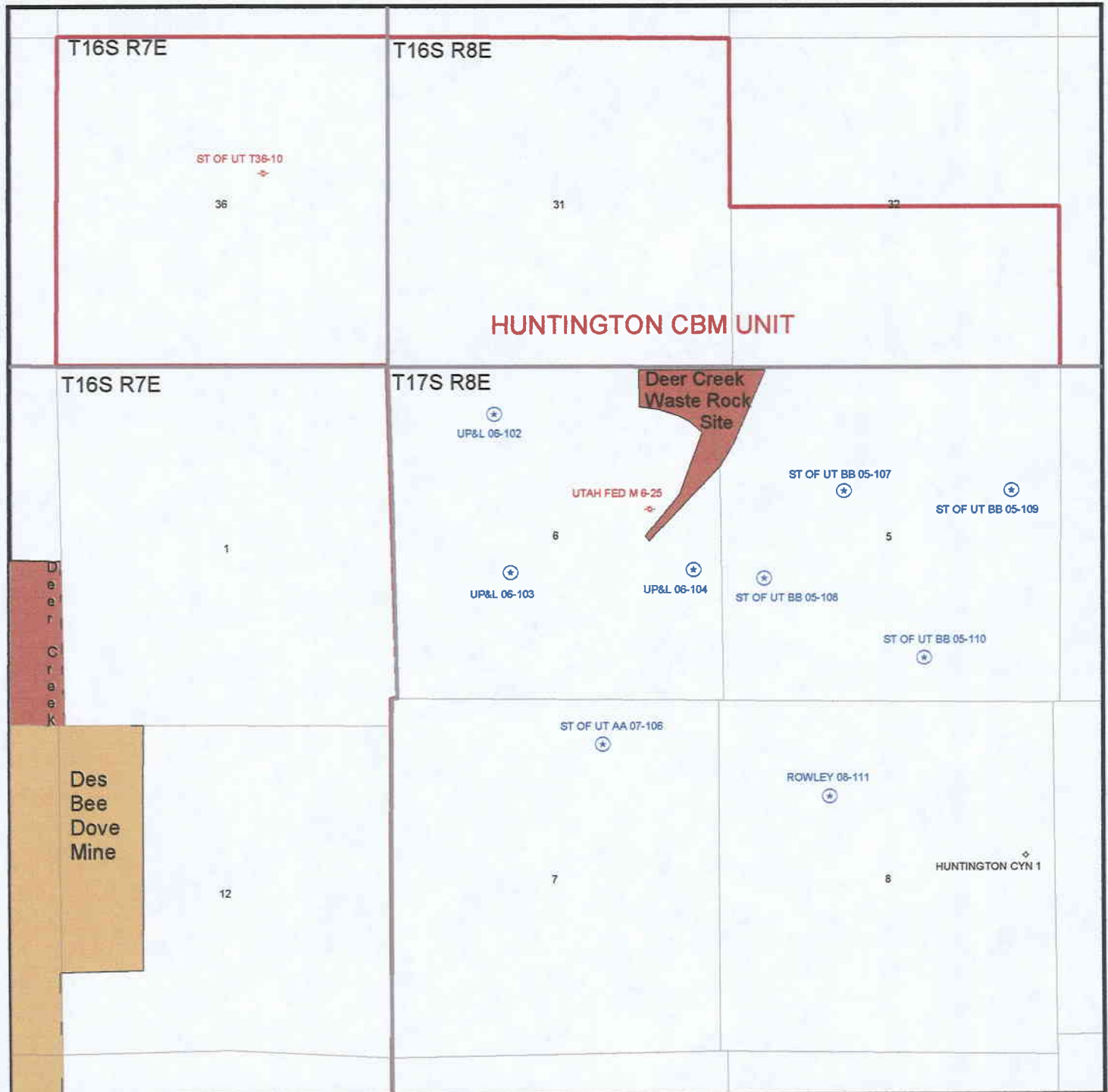
SEC. 6, T17S, R8E

FIELD: WILDCAT (001)

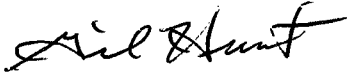

COUNTY: EMERY

UNIT: HUNTINGTON CBM

CAUSE: 245-2



**STATE ACTIONS**  
**State Clearinghouse Coordinator**  
**116 State Capitol, SLC, UT 84114**  
**538-1535**

<b>1. Administering State Agency</b> Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	<b>2. State Application Identifier Number: (assigned by State Clearinghouse)</b>  <b>3. Approximate date project will start:</b> Upon Approval
<b>4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)</b>  Southeastern Utah Association of Governments	
<b>5. Type of action:</b> // Lease <input checked="" type="checkbox"/> / Permit    // License    // Land Acquisition  // Land Sale    // Land Exchange    // Other _____	
<b>6. Title of proposed action:</b>  Application for Permit to Drill	
<b>7. Description:</b>  Texaco Exploration and Production, Inc. proposes to drill the UP&L 06-104 well (wildcat) on a patented lease, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
<b>8. Land affected (site location map required) (indicate county)</b>  NE/4, SE/4, Section 6, Township 17 South, Range 8 East, Emery County, Utah	
<b>9. Has the local government(s) been contacted?</b>  No	
<b>10. Possible significant impacts likely to occur:</b>  Degree of impact is based on the discovery of oil or gas in commercial quantities.	
<b>11. Name and phone of district representative from your agency near project site, if applicable:</b>  	
<b>12. For further information, contact:</b>   <div style="text-align: center;">Lisha Cordova Phone: (801) 538-5296</div>	<b>13. Signature and title of authorized officer</b>  <div style="text-align: center;">  John R. Baza, Associate Director Date: February 15, 2001</div>

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐ **CONFIDENTIAL**

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface: 2131' FSL, 622' FEL

At Proposed Producing Zone:

4357906 H  
494811 E

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

UP&amp;L

9. Well Number:

06-104

10. Field or Pool, or Wildcat:

Undesignated Wildcat

11. Qtr/Qtr, Section, Township, Range, Meridian:

NE/4 SE/4, Section 6,  
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

6.0 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

521'

16. Number of acres in lease:

1556.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

3810'

19. Proposed Depth:

3920'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6267' GR

22. Approximate date work will start:

April 2001

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-1/8"	5-1/2" N-80 IT&C	17	3920'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Name &amp; Signature:

Ron With

Title: OPERATIONS SUPERVISOR

Date: 2/9/01

(This space for state use only)

API Number Assigned:

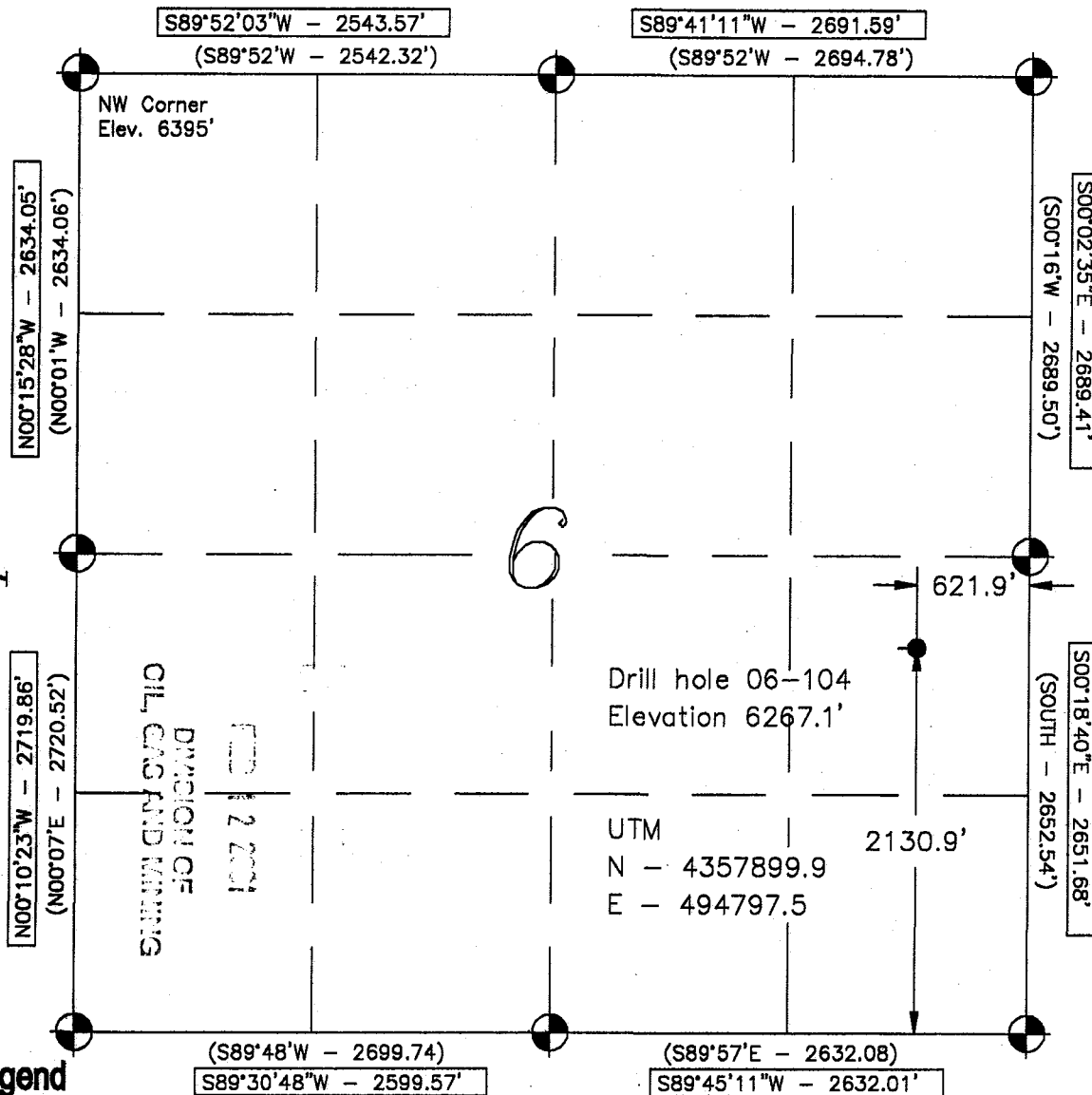
43-015-30442

Approval:

ORIGINAL

# Range 8 East

Township 17 South



## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

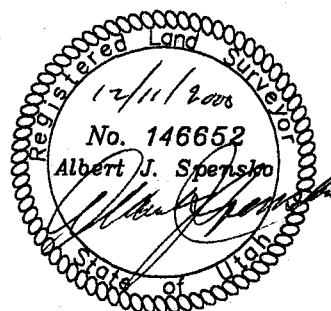
Basis of Elevation of 6395.0' being at the Northwest Section corner of Section 6, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 6; being 2130.9' North and 621.9' West from the Southeast Corner of Section 6, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



**TEXACO E & P**  
**WELL # 06-104**



Section 6, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By:  
W. JACOBSON

Checked By:  
L.W.J.

Drawing No.  
A-1

Date:  
11/02/00

Scale:  
1" = 1000'

Sheet 1 of 4

Job No.  
210



# State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET  
Resource Development Coordinating Committee

Michael O. Leavitt  
Governor

Brad T. Barber  
State Planning Coordinator

James L. Dykmann  
Committee Chairman

John A. Harja  
Executive Director

116 State Capitol Building  
Salt Lake City, Utah 84114  
(801) 538-1027  
Fax: (801) 538-1547

March 5, 2001

Lisha Cordova  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the UP&L 06-104  
on a lease on patented land  
State Identification Number: 01-491

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

The reports states that no cultural resources were located in the project area. The Utah State Historic Preservation Office therefore concurs with the report's recommendation of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0252.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

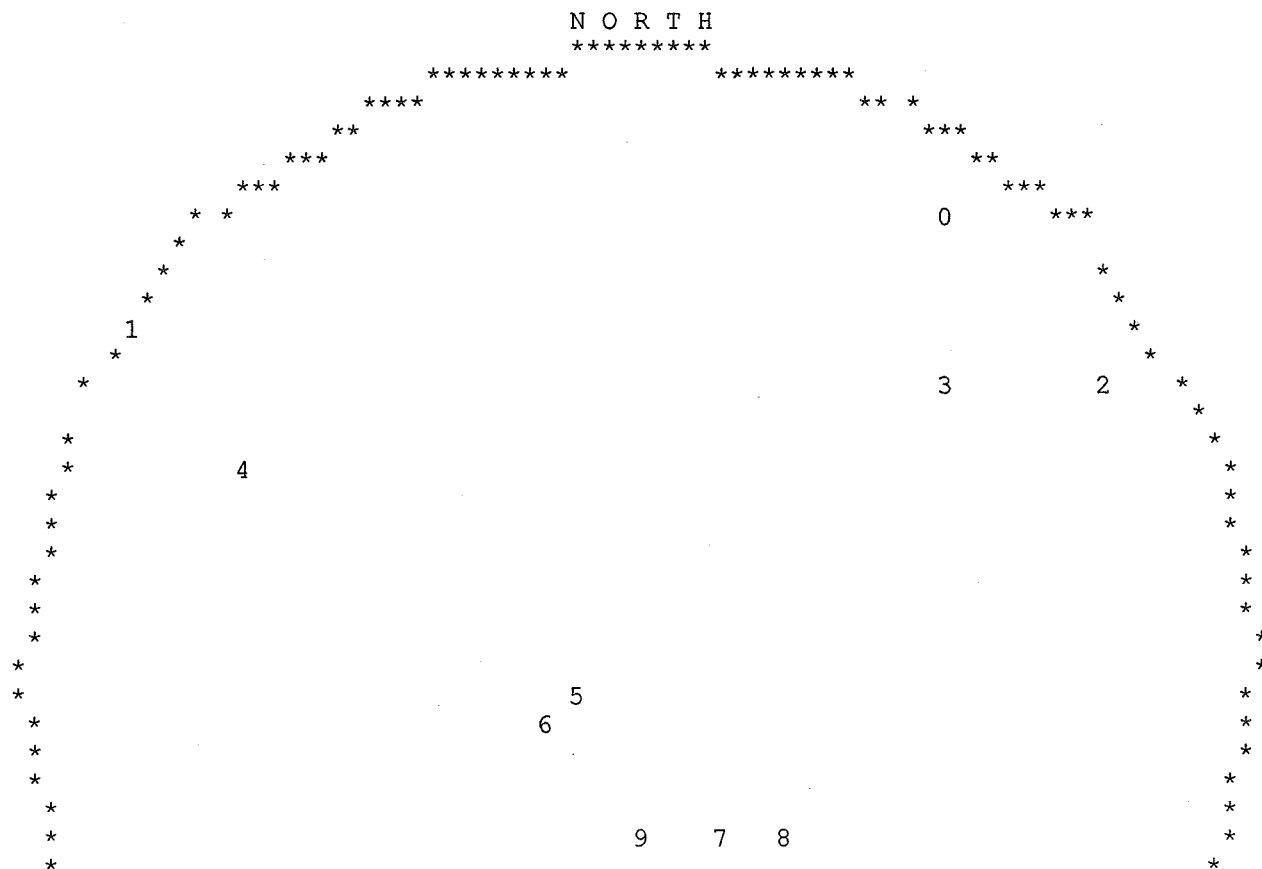
Natalie Gochnour  
State Planning Coordinator

NG/ar

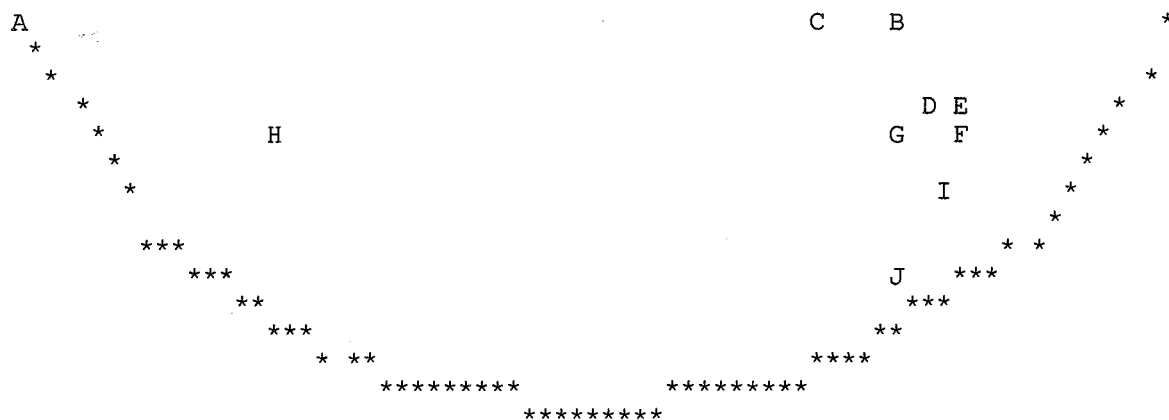
UTAH DIVISION OF WATER RIGHTS  
WATER RIGHT POINT OF DIVERSION PLOT CREATED TUE, MAR 6, 2001, 10:48 AM  
PLOT SHOWS LOCATION OF 93 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT  
N 2130 FEET, W 621 FEET OF THE SE CORNER,  
SECTION 6 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET







UTAH DIVISION OF WATER RIGHTS  
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG	POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M
0	93 564	.0000		.00	Fish Creek	
			WATER USE(S): STOCKWATERING			PRIORITY DATE: 00/00/19
			State of Utah School & Institutional Tru 675 East 500 South, 5th Floor			Salt Lake City
1	a7941	392.2500		.00	Huntington Creek and Tributari	S 370 E 350 NW 6 17S 8E SL
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER			PRIORITY DATE: 06/19/19
			Huntington-Cleveland Irrigation Company P.O. Box 327			Huntington
1	a7940	.0000		18365.33	(4) Unnamed Reservoirs	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			PRIORITY DATE: 06/19/19
			Huntington-Cleveland Irrigation Company 55 North Main			Huntington
1	a15762	.0000		31264.00	Huntington Creek	
			WATER USE(S): IRRIGATION MUNICIPAL POWER			PRIORITY DATE: 07/30/19

	Pacificorp dba Utah Power & Light Compan	1407 West North Temple	Salt Lake City
2	<u>93 152</u>	.0000 .00 Fish Creek	
	WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500		Salt Lake City
3	<u>93 225</u>	.0000 .00 Fish Creek	
	WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
	Johnson, Ruth LaRue	c/o Milas Johnson, Box 336 Pleasant Driv	Lewiston
3	<u>93 225</u>	.0000 .00 Fish Creek	
	WATER USE(S): STOCKWATERING		PRIORITY DATE: 00/00/19
	Johnson, Ruth LaRue	c/o Milas Johnson, Box 336 Pleasant Driv	Lewiston
4	<u>93 1063</u>	.0000 130800.00 Lake Can., Spring, Rolfson & Fis S 1350 E 1300 NW 6 17S 8E SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING		PRIORITY DATE: 03/30/19
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310		Salt Lake City
4	<u>a3812</u>	.0000 10000.00 Miller Flat Creek	
	WATER USE(S): IRRIGATION		PRIORITY DATE: 11/02/19
	Huntington-Cleveland Irrigation Company P.O. Box 327		Huntington
5	<u>E1708</u>	.0000 10.80 Huntington Creek S 700 W 1220 E4 6 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING		PRIORITY DATE: 09/15/19
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple Street		Salt Lake City
6	<u>93 955</u>	75.0000 OR 7000.00 Huntington Creek N 1572 W 1466 SE 6 17S 8E SL	
	WATER USE(S): IRRIGATION		PRIORITY DATE: 08/08/19
	State of Utah Board of Water Resources	1594 West North Temple, Ste 310	Salt Lake City
	Huntington-Cleveland Irrigation Company	PO Box 327	Huntington
6	<u>93 1140</u>	.0000 4000.00 Huntington Creek N 1572 W 1466 SE 6 17S 8E SL	
	WATER USE(S): IRRIGATION		PRIORITY DATE: 08/08/19
	State of Utah Board of Water Resources	1594 West North Temple, Ste 310	Salt Lake City
	Huntington-Cleveland Irrigation Company	PO Box 327	Huntington
6	<u>93 954</u>	75.0000 .00 Huntington Creek N 1565 W 1430 SE 6 17S 8E SL	
	WATER USE(S): IRRIGATION		PRIORITY DATE: 07/02/19
	USA Bureau of Reclamation -- Provo Area	302 East 1860 South	Provo
7	<u>93 224</u>	150.0000 .00 Huntington Creek (Harrison Dit N 760 SW 5 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING		PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington
7	<u>93 2229</u>	45.0000 .00 Huntington Creek (Harrison Dit N 760 SW 5 17S 8E SL	
	WATER USE(S): IRRIGATION STOCKWATERING		PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327		Huntington

7	<u>93 2231</u>	80.0000	.00	Huntington Creek (Harrison Dit	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 2230</u>	77.2500	.00	Huntington Creek (Harrison Dit	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION STOCKWATERING						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 02/28/19
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 08/03/19
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reserv	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 01/12/19
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 07/25/19
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 00/00/18
	Huntington Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>a7941</u>	392.2500	.00	Huntington Creek and Tributari	N	760	SW 5 17S 8E SL
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER						PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company P.O. Box 327						Huntington
7	<u>a7940</u>	.0000	18365.33	(4) Unnamed Reservoirs			
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER						PRIORITY DATE: 06/19/19
	Huntington-Cleveland Irrigation Company 55 North Main						Huntington

3/6/01 10:38 AM

C	<u>93 1137</u>	.0000	3274.71 Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 00/00/18 Huntington
C	<u>93 951</u>	.0000	9892.62 Miller Flat Creek (Miller Flat	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 08/03/19 Huntington
C	<u>93 1138</u>	.0000	50.00 Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 00/00/18 Huntington
C	<u>93 1139</u>	.0000	58.00 Lake Canyon Creek (Cleveland R	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 00/00/18 Huntington
C	<u>93 950</u>	.0000	465.00 Rolfson Creek (Rolfson Reservoi	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 01/12/19 Huntington
C	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 07/25/19 Huntington
C	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 00/00/18 Huntington
C	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	N	100	E	1270	SW	5	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER												
	Huntington-Cleveland Irrigation Company P.O. Box 327												
													PRIORITY DATE: 06/19/19 Huntington
C	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER												
	Huntington-Cleveland Irrigation Company 55 North Main												
													PRIORITY DATE: 06/19/19 Huntington
C	<u>a14107</u>	.0000	3000.00 Lake Fork Creek										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER												
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310												
													PRIORITY DATE: 02/28/19 Salt Lake City
C	<u>a15762</u>	.0000	31264.00 Huntington Creek										
	WATER USE(S): IRRIGATION MUNICIPAL POWER												
	Pacificorp dba Utah Power & Light Compan 1407 West North Temple												
													PRIORITY DATE: 07/30/19 Salt Lake City
D	<u>93 1063</u>	.0000	130800.00 Lake Can., Spring, Rolfson & Fis	S	550	W	400	N4	8	17S	8E	SL	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING												
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310												
													PRIORITY DATE: 03/30/19 Salt Lake City



F	<u>93 928</u>	.0000	600.00 Lake Fork Creek (Huntington Re S 840 E 2480 NW 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 07/25/19
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
F	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re S 840 E 2480 NW 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 00/00/18
			Huntington Cleveland Irrigation Company P.O. Box 327	Huntington
F	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari S 840 E 2480 NW 8 17S 8E SL	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	PRIORITY DATE: 06/19/19
			Huntington-Cleveland Irrigation Company P.O. Box 327	Huntington
F	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	PRIORITY DATE: 06/19/19
			Huntington-Cleveland Irrigation Company 55 North Main	Huntington
F	<u>a14107</u>	.0000	3000.00 Lake Fork Creek	
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	PRIORITY DATE: 02/28/19
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	Salt Lake City
F	<u>a15762</u>	.0000	31264.00 Huntington Creek	
			WATER USE(S): IRRIGATION MUNICIPAL POWER	PRIORITY DATE: 07/30/19
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple	Salt Lake City
G	<u>93 152</u>	.0000	.00 Fish Creek	
			WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
			State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City
G	<u>93 410</u>	.0000	.00 Maple Gulch	
			WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
			State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City
G	<u>93 227</u>	.0000	.00 Huntington Creek	
			WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
			State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City
G	<u>93 227</u>	.0000	.00 Huntington Creek	
			WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/19
			State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City
G	<u>93 3370</u>	.0000	.00 Huntington Creek	
			WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
			State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City
G	<u>93 3370</u>	.0000	.00 Huntington Creek	
			WATER USE(S): STOCKWATERING	PRIORITY DATE: 00/00/18
			State of Utah School & Institutional Tru 675 East 500 South, Suite 500	Salt Lake City





I	<u>93 1136</u>	.0000	2025.00 Lake Fork Creek (Huntington Re	S 1320 W 300	N4 8 17S 8E SL	PRIORITY DATE: 00/00/18
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			Huntington
			Huntington Cleveland Irrigation Company P.O. Box 327			
I	<u>a7941</u>	392.2500	.00 Huntington Creek and Tributari	S 1320 W 300	N4 8 17S 8E SL	PRIORITY DATE: 06/19/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER			Huntington
			Huntington-Cleveland Irrigation Company P.O. Box 327			
I	<u>a7940</u>	.0000	18365.33 (4) Unnamed Reservoirs			PRIORITY DATE: 06/19/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER			Huntington
			Huntington-Cleveland Irrigation Company 55 North Main			
I	<u>a14107</u>	.0000	3000.00 Lake Fork Creek			PRIORITY DATE: 02/28/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER			Salt Lake City
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310			
I	<u>a15762</u>	.0000	31264.00 Huntington Creek			PRIORITY DATE: 07/30/19
			WATER USE(S): IRRIGATION MUNICIPAL POWER			Salt Lake City
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple			
J	<u>93 555</u>	.0000	.00 Huntington Creek			PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING			Huntington
			Rowley, Samuel Herbert			

---

**From:** Frances Bernards  
**To:** Carolyn Wright  
**Date:** 3/7/01 2:07PM  
**Subject:** comments

The following comment applies to project #'s 490-498:

The proposed Texaco well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality under Utah Air Conservation Rules R307-400. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review. For more information, contact the Utah Division of Air Quality's Engineering Section at (801) 536-4000.

**From:** Frances Bernards  
**To:** Cordova, Lisha  
**Date:** 3/8/01 8:30AM  
**Subject:** Fwd: comments

Hello:

Carolyn Wright of the Resource Development Coordination Committee (Governor's Office) asked me to forward these comments to you regarding the following well drilling projects:

Project #498: Gardner Trust 16-121 well  
#497: "FF" 11-130 well  
#496: "FF" 11-129 (wildcat) well  
#495: "FF" 10-125  
#494: "CC" 10-123 well  
#493: "BB" 09-120 (wildcat) well  
#492: William S. Ivie 09-118 well  
#491: UP & L 06-104 wildcat well  
#490: UP & L 06-102 wildcat well

If you have any questions, call me at 536-4056 or email .

Frances Bernards  
Division of Air Quality

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** UP & L 6-104

**API NUMBER:** 43-015-30442      **LEASE:** Private Patented      **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4, 1/4 NE SE      **Sec:** 6      **TWP:** 17      **S RNG:** 8      **E**      2066      **FSL**      436      **FEL**

**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X =494,811 E; Y =4,357,902 N      **SURFACE OWNER:** Utah Power & Light

**Geology/Ground Water:**

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 93 points of diversion or water supply nearby. A moderately permeable soil is developed on Quaternary alluvium, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

**Surface:**

The nearest moving surface waters are in Huntington Creek 1/4 miles south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

**Reviewer:** K. Michael Hebertson

**Date:** 9/March/2001

**Conditions of Approval/Application for Permit to Drill:**

1. Runoff water will be diverted around the north side of the pad to an established evaporation pond maintained by UP & L.
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Site infrastructure and soil storage as per drilling location plat.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

**OPERATOR:** Texaco Exploration and Production, Inc.

**WELL NAME & NUMBER:** UP & L 6-104

**API NUMBER:** 43-015-30442 **LEASE:** Private Patented **FIELD/UNIT:** Undesignated

**LOCATION:** 1/4, 1/4 NE SE **Sec:** 6 **TWP:** 17 **S RNG:** 8 **E** 2066 **FSL** 436 **FEL**  
**LEGAL WELL SITING:** 460' Feet from lease boundary and 920' between wells.

**GPS COORD (UTM):** X =494,811 E; Y =4,357,902 N **SURFACE OWNER:** Utah Power & Light

**PARTICIPANTS:**

K.M. Hebertson (DOGM), Ron Wirth, & Ian Kephart (Texaco), Don Hamilton & Alan Child (Talon Res.), Bryant Anderson (Emery County). Brent Arnold, Brad Giles, Cody Allred, & Carey Pabst (Pacific Corp. and UP & L)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Western margin of Colorado Plateau. This location is in the abandoned county gravel pit on the access to the Burma Road north of Huntington Creek, and north of highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, this location is in a containment basin drainage which drains towards Huntington Creek. It is about 1 ½ miles east of the foot of the Wasatch Plateau and 2½ miles east of the Huntington Canyon power plant Huntington, UT is ~6 miles east.

**SURFACE USE PLAN**

**CURRENT SURFACE USE:** Gravel Pit..

**PROPOSED SURFACE DISTURBANCE:** 260' X 170' pad with 44' X 80' X 8' inboard pit 65' of new access road is required.

**LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS:** 1 Producing status well, and six other drilling permits are within one mile of this location.

**LOCATION OF PRODUCTION FACILITIES AND PIPELINES:** Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

**SOURCE OF CONSTRUCTION MATERIAL:** Gravel location and approach road; soil stored in berm.

**ANCILLARY FACILITIES:** None requested.

**WASTE MANAGEMENT PLAN:**

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied

into an approved landfill. Crude oil production is not expected but if it is encountered will be retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

## ENVIRONMENTAL PARAMETERS

**AFFECTED FLOOD PLAINS AND/OR WETLANDS:** None

**FLORA/FAUNA:** Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

**SOIL TYPE AND CHARACTERISTICS:** Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

**SURFACE FORMATION & CHARACTERISTICS:** Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

**EROSION/SEDIMENTATION/STABILITY:** Stable.

**PALEONTOLOGICAL POTENTIAL:** None observed.

## RESERVE PIT

**CHARACTERISTICS:** Dugout, earthen pit as described above.

**LINER REQUIREMENTS** (Site Ranking Form attached): Synthetic liner.

## SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

**SURFACE AGREEMENT:** Not executed

**CULTURAL RESOURCES/ARCHAEOLOGY:** Not required

## OTHER OBSERVATIONS/COMMENTS

The placement of this location is in an area of disturbed ground that was formerly used as a gravel pit by the State of Utah, and Emery County. A road access along the foothills takes off at the same place and eventually ends up on the Morland highway which runs west of Huntington. Several drainage issues were discussed and the runoff from the location must enter a UP & L containment pond at the base of the hill below the location to the west.

## ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson  
DOGM REPRESENTATIVE

9 /March/2001 10:00 AM  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>5</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

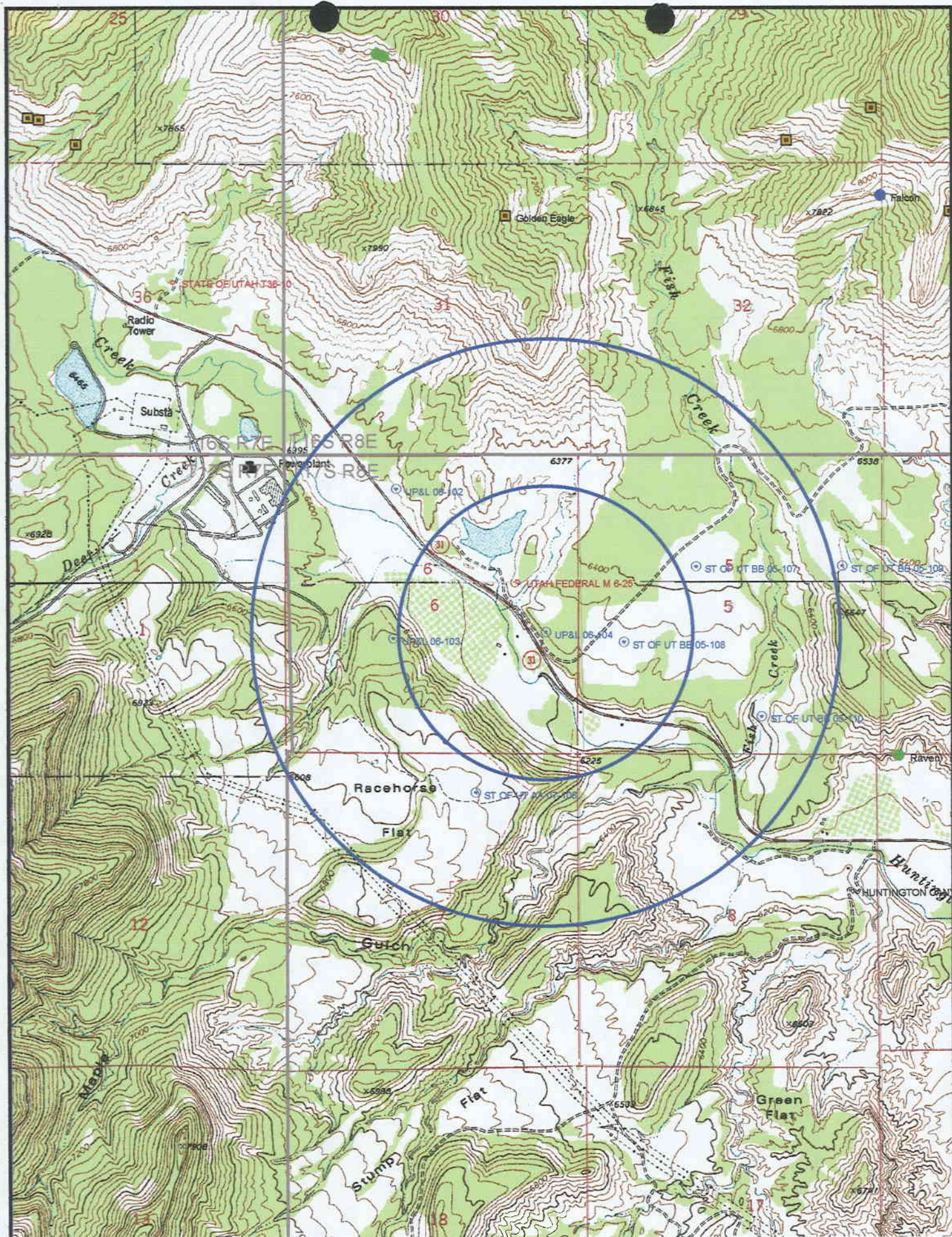
**Final Score**    32    (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.









TEXACO, UP & L 6-104, SEC. 6, T17S, R8E, EMERY COUNTY, API 43-015-30442

Well name:

03-01 Texaco UP&amp;L 06-104

Operator: **Texaco E&P**String type: **Surface**

Project ID:

43-015-30442

Location: **Emery County****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 69 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 130 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

**Re subsequent strings:**

Next setting depth: 3,920 ft

Next mud weight: 8.330 ppg

Next setting BHP: 1,696 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 300 ft

Injection pressure 300 psi

Tension is based on buoyed weight.

Neutral point: 262 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	6	263	41.76 J

Prepared R.A.McKee  
by: Utah Dept. of Natural Resources

Date: March 14,2001  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron.  
No biaxial correction for tension is made.

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

03-01 Texaco UP&amp;L 06-104

Operator: **Texaco E&P**String type: **Production**

Project ID:

43-015-30442

Location: **Emery County****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 120 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 3,145 ft

**Burst**

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 1,696 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 3,425 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3920	5.5	17.00	N-80	LT&C	3920	3920	4.767	135.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1696	6290	3.71	1696	7740	4.56	67	348	5.22 J

Prepared R.A.McKee  
by: Utah Dept. of Natural ResourcesDate: March 14,2001  
Salt Lake City, UtahENGINEERING STIPULATIONS: Surface casing shall be cemented to surface. Production casing shall be cemented to top of Ferron.  
No biaxial correction for tension is made.Collapse is based on a vertical depth of 3920 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.*Engineering responsibility for use of this design will be that of the purchaser.*

Casing Schematic

Surface

8-5/8"  
MW 8.3  
Frac 19.3

TOC @  
0.

Surface  
300. MD

~ 40% WASH-OUT

BOP

.052 (8.33) 3920 = 1698  
.12 3920 < 470 >  
1227 psi

3M BOP As

Proposed 15

Adequate

Ran

3/14/01

T<sub>Frac</sub>  
+3320'

TOC @  
3145.

Production  
3920. MD

~ 15% WASH-OUT

5-1/2"  
MW 8.3

# SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich  
CHAIRMAN

William D. Howell  
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.  
P.O. DRAWER 1106  
PRICE, UTAH 84501  
(435) 637-5444  
FAX (435) 637-5448

## AREA WIDE CLEARINGHOUSE REVIEW

Federal Action \_\_\_\_\_ State Action \_\_\_\_\_ Approved ( ) Yes ( ) No

Other (indicate) \_\_\_\_\_

**Applicant Address: Administering State Agency**

**Oil, Gas and Mining**

1594 West North Temple, Suite 1210

Salt Lake City, Ut. 84114-5801

**Phone Number:** (801) 538-5296

**Title/Project Description** Series of coal bed gas wells NW of Huntington at: 2.8 miles

3.2 miles, 3.4 miles, 3.8 miles (2) 4.2 miles, 6.0 miles, 6.7 miles. All on State of Utah Land.

[ ] No Comment

[X] See comment below

**Comments:** Approved on 03/15/01 at Executive Board Meeting.

*Janis Chase*  
SEUALG

3/15/01  
DATE

\*4/26 Need Surf. Agree/Affid.  
Prior to permit appl.  
Le/BH

**FAX TRANSMITTAL COVER SHEET**

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 4.25.01 ☒ URGENT ☐ ROUTINE NO. OF PAGES 2+c

MESSAGE TO: Lisha Cordova

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SLC, UT ROOM NO. \_\_\_\_\_

MESSAGE FROM: Chuck Snuve

TELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION Denver, Co. ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL

☐ RETURN ORIGINAL CALL SENDER TO PICK UP

**ADDITIONAL COMMENTS:**

Lisha, Pursuant to our previous  
telephone conversation, I am sending you a copy of our  
Letter Agreement w/ PacifiCorp regarding their conditional  
approval for Texaco to commence operations on their acreage.  
Hopefully, this will help expedite APD approval. Thanks, Chuck

April 24, 2001

PacifiCorp  
1407 W. North Temple, Suite 110  
Salt Lake City, Utah 84140

Attn: Mr. Brent G. Arnold

RE: Easements/Surface Use  
Huntington Unit Area  
Emery County, Utah

Dear Brent,

Pursuant to our telephone conversation of April 20, 2001, please allow this letter to serve as Texaco's request for PacifiCorp's conditional approval to commence operations on the following lands for the purposes of siting well locations, access roads, powerlines and pipelines to be utilized in the development of our Huntington (Shallow) CBM Unit.

Based on plats prepared by Talon Resources, Inc., the following is an estimate of the usage contemplated by Texaco @ \$25/per rod and \$1,000 per acre:

**WELL LOCATIONS**

UP&L #6-102	NW/4-Sec. 6, T17S, R8E 1.015 acres	\$1,015.00
UP&L #6-103	SW/4-Sec. 6, T17S, R8E 1.015 acres	\$1,015.00
UP&L #6-104	SE/4-Sec. 6, T17S, R8E 1.015 acres	\$1,015.00
State of Utah #7-105 (PacifiCorp Surface)	NW/4-Sec. 7, T17S, R8E 1.015 acres	\$1,015.00

*No APD yet 4/26/01 of. notified. Jc*

**UTILITY/ACCESS CORRIDORS**

Sections 6 & 7, T17S, R8E	
444.461 Rods @ \$25/Rod	\$11,111.53

**ACCESS ROADS**

Sections 6 & 8, T17S, R8E	
Existing Roads	562.34 Rods @ \$25/Rod
New Roads	290.192 Rods @ \$25/Rod
	\$14,058.50
	\$ 7,254.80

**PIPELINE EASEMENT**

Section 5, T17S, R8E	
Section 36, T16S, R7E	
Section 31, T16S, R8E	
688.292 Rods @ \$25/Rod	\$17,207.30

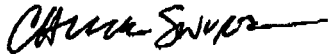
The purpose of this letter is to set out the general agreement by and between PacifiCorp and Texaco whereby Texaco is granted access across the lands approximately described herein for the stated purposes prior to and during the finalization of the formal agreement by and between PacifiCorp and Texaco. PacifiCorp's authorization to use the lands described herein is conditioned upon and made subject to the mutual agreement of terms and the execution of a nonexclusive surface use agreement. If such agreement is not finalized and executed by both parties within sixty (60) days after the date of this letter, PacifiCorp's authorization to utilize such lands shall be immediately withdrawn and without further

PacifiCorp  
April 24, 2001  
Page 2

notice. Texaco and PacifiCorp each agree to use reasonable good faith efforts to finalize such agreement in an expeditious and timely manner.

If this letter accurately reflects your understanding of the terms and intent of said letter, please indicate your approval below and return one (1) fully executed copy of this letter to my attention. Thank you in advance for your cooperation in this endeavor.

Yours very truly,



Chuck Snure

CAS:bw

Accepted and agreed this 24TH day of April 2001.

PACIFICORP

By:



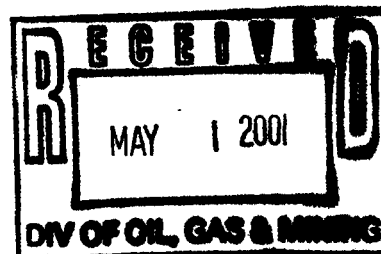
Brent G. Arnold

Cc: Lisha Cordova  
State of Utah-Division of Oil, Gas & Mining





TEXACO



FORM 2400 1-86

## FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.1.01 ☒ URGENT ☐ ROUTINE NO. OF PAGES 2 + 1MESSAGE TO: LISHA CORDOVATELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SLC, UT ROOM NO. \_\_\_\_\_MESSAGE FROM: CHUCK SNURETELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION DENVER, CO ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UP

## ADDITIONAL COMMENTS:

LISHA - ATTACHED IS INFORMATION REGARDING WELL LOCATION  
EXCEPTIONS FOR HUNTINGTON UNIT. HOPEFULLY THIS LETTER WILL  
ANSWER YOUR QUESTIONS REGARDING THE NEED FOR EXCEPTIONS/  
OFFSET OPERATOR INFO. THANKS, CHUCK



Texaco USA  
Western E&P Region

P O Box 2100  
Denver CO 80201  
4601 DTC Boulevard  
Denver CO 80237

May 1, 2001

State of Utah  
Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801

Attn: Lisha Cordova

RE: Huntington (Shallow) CBM Unit  
Emery County, Utah  
2001 Drilling APD's

Dear Lisha,

Texaco has submitted APD's for the following wells:

UP&L 6-102

UP&L 6-103

~~UP&L 6-104~~

R. Rowley 8-111

State of Utah BB 9-120

Gardner Trust, et al 16-121

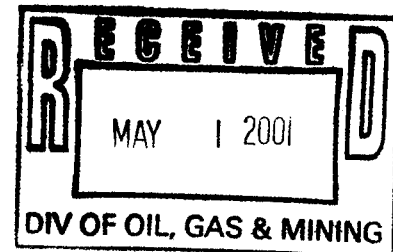
State of Utah CC 10-123

State of Utah CC 10-125

W.H. Leonard, et al 15-127

State of Utah FF 11-129

State of Utah FF 11-130



Pursuant to the Order issued in Cause 245-2 establishing the above captioned Unit, the general well siting rule (Utah Admin. Code Rule R649-3-2) is suspended as to the Unit Area; provided, however, that no well may be located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area without approval of the Division.

This letter is to advise you that all of the wells listed above, save and except the UP&L 6-102, UP&L 6-103 and UP&L 6-104 meet the requirements as outlined in said order and are not located closer than 460 feet from the Unit Area boundary or to an uncommitted Federal or unleased tract within the Unit Area. Currently, there is one unleased mineral interest within 460 feet of the UP&L 6-102, UP&L 6-103 and UP&L 6-104. This unleased interest has been offered

the opportunity to lease or participate in the drilling of these wells. For your information, a response would be due from this owner by May 7, 2001 or said owner shall be deemed to be a non-consenting party pursuant to the Order issued in Cause 245-2. Additionally, Texaco remains the only offset Operator for all offsets of these wells.

Hopefully the enclosed information will assist you in the approval process for the APD's for the wells listed above. Please advise should you have any questions or need anything further.

Yours very truly,



Chuck Snure

CAS:bw

Cc: Allen R. Davis - Texaco - Farmington, NM

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. Lease Designation and Serial Number: <b>Patented</b>	
B. Type of Well: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER:</b> <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name: <b>N/A</b>	
2. Name of Operator: <b>Texaco Exploration and Production, Inc.</b>		7. Unit Agreement Name: <b>Huntington (shallow) CBM</b>	
3. Address and Telephone Number: <b>3300 North Butler, Farmington, NM 87401; 505-325-4397</b>		8. Farm or Lease Name: <b>IUP&amp;L</b>	
4. Location of Well (Footages) At Surface: <b>2066' FSL, 436' FEL</b> At Proposed Producing Zone: <b>4357' 886' N 494' 868' E</b>		9. Well Number: <b>06-104</b>	
14. Distance in miles and direction from nearest town or post office: <b>6.0 miles northwest of Huntington, Utah</b>		10. Field or Pool, or Wildcat: <b>Undesignated Wildcat</b>	
15. Distance to nearest property or lease line (feet): <b>586'</b>		11. Qtr/Qtr, Section, Township, Range, Meridian: <b>NE/4 SE/4, Section 6, T17S, R8E, SLB&amp;M</b>	
16. Number of acres in lease: <b>1556.32</b>		12. County: <b>Emery</b>	
17. Number of acres assigned to this well: <b>160 acres</b>		13. State: <b>Utah</b>	
18. Distance to nearest well, drilling, completed, or applied for, or <b>3810'</b>		20. Rotary or cable tools: <b>Rotary</b>	
19. Proposed Depth: <b>3920'</b>		22. Approximate date work will start: <b>June 2001</b>	
21. Elevations (show whether DF, RT, GR, etc.): <b>6271' GR</b>			

### PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl <sub>2</sub> + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3920'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.\*

# RECEIVED

MAY 29 2001

DIVISION OF  
OIL, GAS AND MINING

24. Name & Signature: *Ron With* OPERATIONS SUPERVISOR Date: 5/16/01

(This space for state use only)

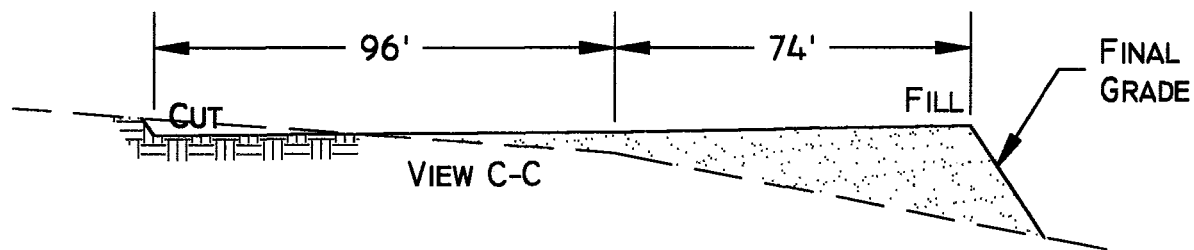
API Number Assigned: 43-015-30442

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

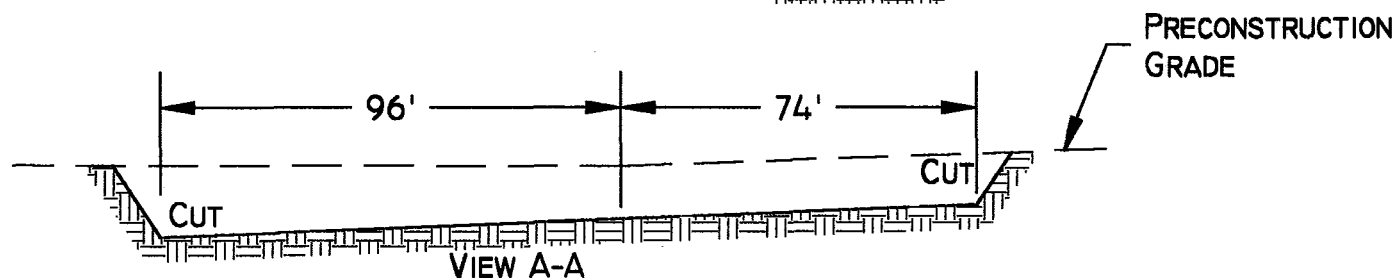
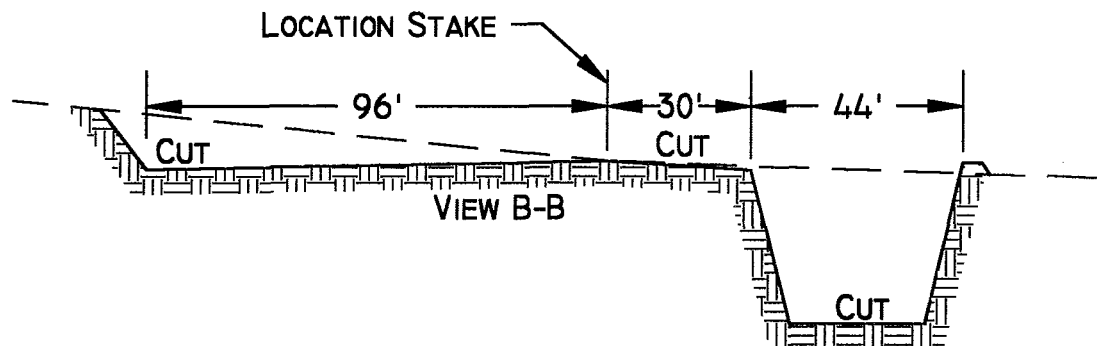
Date: 05-31-01

By: *[Signature]*

# ORIGINAL



1"=10'  
X-Section  
Scale  
1"=40'



SLOPE = 1 1/2 : 1  
(EXCEPT PIT)  
PIT SLOPE = 1 : 1



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



TEXACO E&P



TYPICAL CROSS SECTION  
Section 6, T17S, R8E, S.L.B.&M.  
WELL # 06-104

Drawn By:  
J. STANSFIELD

Checked By:  
L.W.J.

Drawing No.  
C-1

Date:  
15/18/01

Scale:  
1" = 40'

Sheet 3 of 4

Job No.  
210

### APPROXIMATE YARDAGES

CUT

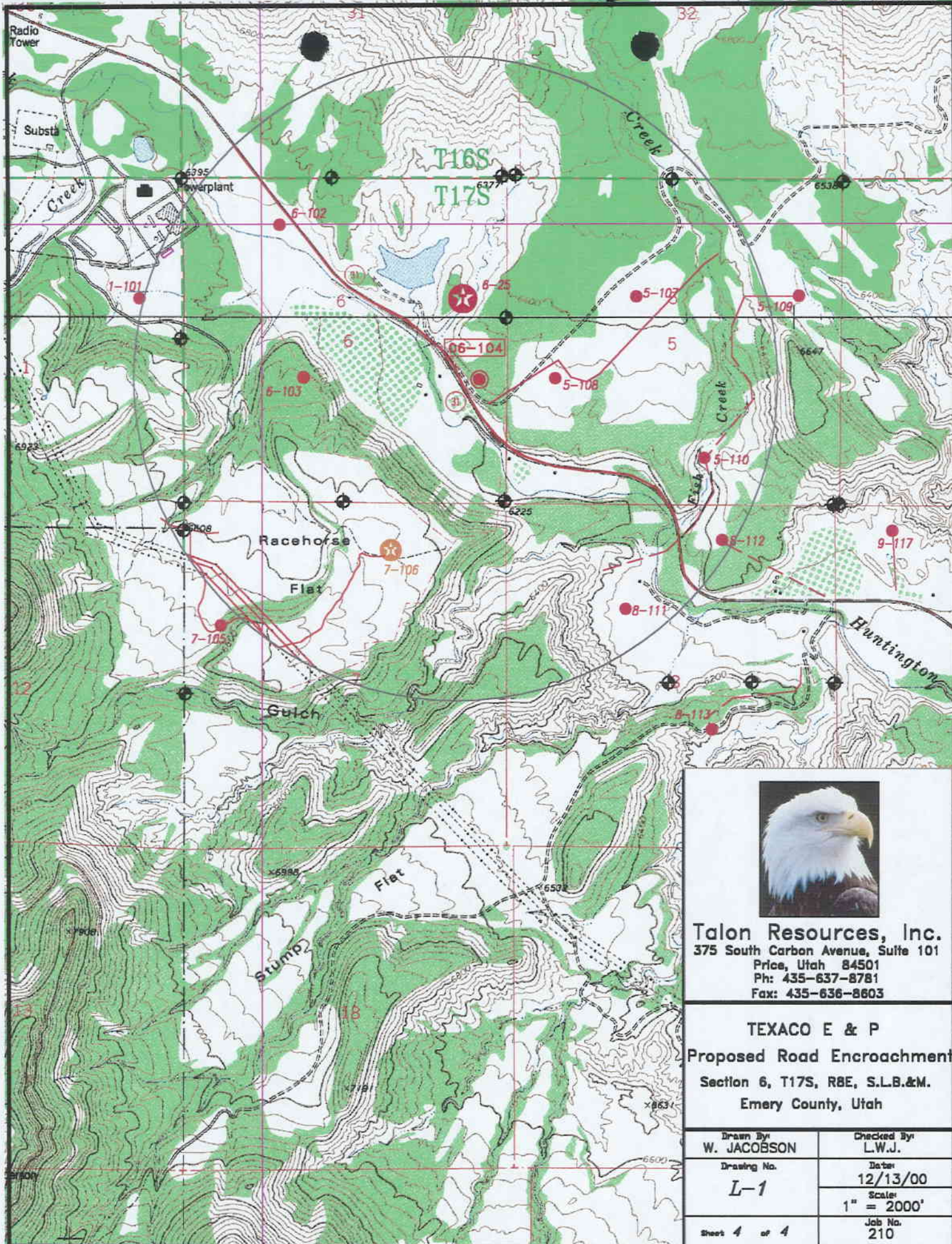
(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 1,603 CU. YDS.

TOTAL CUT = 2,353 CU. YDS.

TOTAL FILL = 167.5 CU. YDS.





**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603

**TEXACO E & P**  
**Proposed Road Encroachment**  
**Section 6, T17S, R8E, S.L.B.&M.**  
**Emery County, Utah**

Drawn By  
**W. JACOBSON**

Checked By  
**L.W.J.**

Drawing No.

Date  
**12/13/00**

**L-1**

Scale  
**1" = 2000'**

Sheet **4** of **4**

Job No.  
**210**



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401: 505-325-4397

4. Location of Well  
Footages:

2131' FSL, 622' FEL

QQ, Sec., T., R., M.:

NE/4 SE/4, Section 6, T17S, R8E, SLB&M

5. Lease Designation and Serial Number:

Patented

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Huntington (Shallow) CBM

8. Well Name and Number:

UP&L 06-104

9. API Well Number:

10. Field or Pool, or Wildcat:

Undesignated

County: Emery

State: Utah

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |
- Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                        | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Wellsite Relocation</u> |   |
| Date of work completion _____  |   |

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**The UP&L 06-104 was moved approximately 197' southeast to accommodate  
State Road Right-of-Way concerns.**

**The location was moved following the state onsite inspection on 3/9/01.**

**The new location for the UP&L 06-104 is 2066' FSL 436' FEL,  
NE/4 SE/4, Section 6, T17S, R8E, SLB&M, Emery County, Utah**

**The new location is no closer than 460' from the Huntington (shallow) CBM unit boundary  
or to an uncommitted Federal or unleased tract within the Unit Area**

**RECEIVED**

MAY 29 2001

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature:

*Ron Wirth*

OPERATIONS SUPERVISOR

Date:

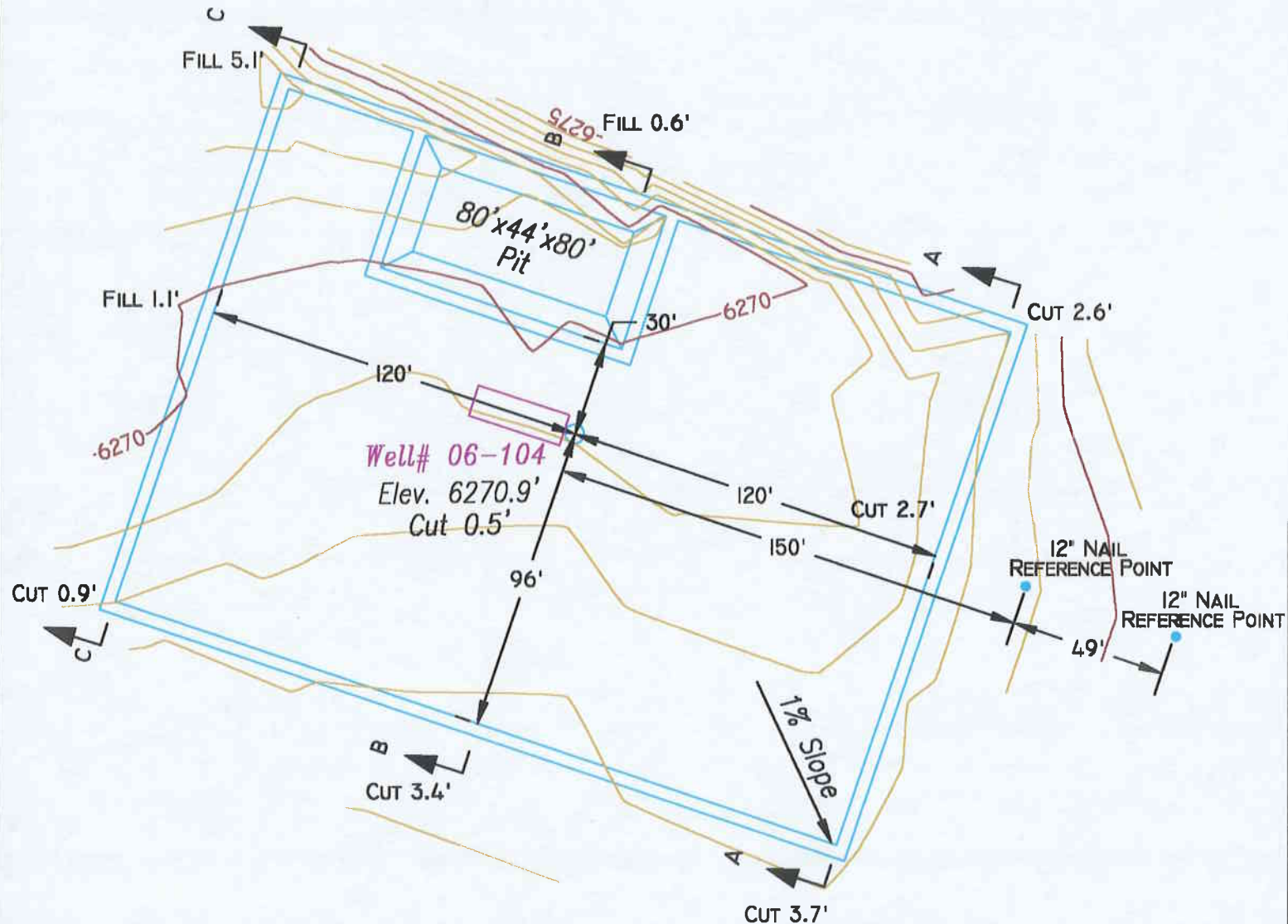
*5/16/01*

(This space for state use only)

ORIGINAL

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6270.9'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6270.4'



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Pricer, Utah 84501  
Ph: 435-637-8781  
Fax: 435-636-8603



**TEXACO E&P**  
**LOCATION LAYOUT**



**Section 6, T17S, R8E, S.L.B.&M.**

**WELL # 06-104**

Drawn By:  
**J. STANSFIELD**

Checked By:  
**L.W.J.**

Drawing No.

Date:  
**05/18/01**

**A-2**

Scale:  
**1" = 50'**

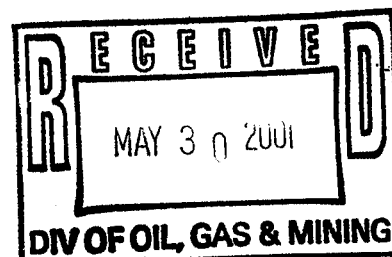
Sheet **2** of **4**

Job No.  
**210**





TEXACO



## FAX TRANSMITTAL COVER SHEET

NOTE: DO NOT USE BLUE OR RED INK OR PENCIL ON THIS FORM. THEY WILL NOT REPRODUCE

DATE: 5.30.01 ☒ URGENT ☐ ROUTINE NO. OF PAGES 1+2MESSAGE TO: LISHA CORDOVATELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 801-359-3940

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION SLC, UT ROOM NO. \_\_\_\_\_MESSAGE FROM: CHUCK SNURETELEPHONE NO. \_\_\_\_\_ FAX MACHINE NO. 303-793-4642

DEPT./DIV./SUBS. \_\_\_\_\_

LOCATION DENVER, CO. ROOM NO. \_\_\_\_\_

SENDING DEPT. APPROVAL \_\_\_\_\_ TIME TRANSMITTED \_\_\_\_\_

☐ RETURN ORIGINAL VIA INTER-OFFICE MAIL☐ RETURN ORIGINAL CALL SENDER TO PICK UP

## ADDITIONAL COMMENTS:

LISHA - ATTACHED IS A COPY OF THE  
EXECUTED LETTER AGREEMENT BETWEEN PACIFICORP - TEXACO -  
THIS SHOULD ALLOW YOU TO RELEASE THE APD'S FOR  
THE 6-102, 6-103, 6-104. THANK YOU FOR YOUR HELP.

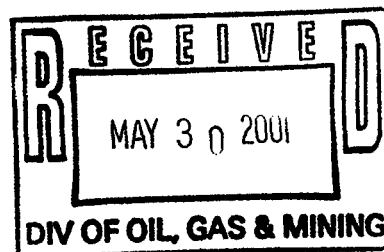
CHUCK

May 24, 2001

PacifiCorp  
Property Management Department  
1407 West North Temple, Suite 110  
Salt Lake City, Utah 84140

Attn: Mr. Brent Arnold

RE: Non-Exclusive Surface Use Agreement  
Huntington Unit Area  
Emery County, Utah



Dear Brent,


Reference is made to that certain Letter Agreement dated April 24, 2001 by and between PacifiCorp and Texaco. As you recall, the purpose of this Letter Agreement was to allow Texaco temporary access across the lands covered by said agreement during the finalization of a formal Non-Exclusive Surface Use Agreement. One of the terms of this Letter Agreement provided that in the absence of a formal agreement between the parties within sixty (60) days from the date of the Letter Agreement, PacifiCorp's authorization to utilize said lands would be withdrawn.

Texaco subsequently provided the State of Utah Division of Oil, Gas & Mining with a copy of said Letter Agreement in order to expedite the approval of certain APD's for wells within the Huntington Unit area. DOGM's concern was with the sixty (60) day language, and although they have advised that they will not approve the APD's pursuant to the Letter Agreement as is, they will release and approve said APD's with the assurance that the final Non-Exclusive Surface Use Agreement is in the process of being completed and that PacifiCorp grants Texaco permission for temporary access during this time period.

Therefore, the purpose of this letter is to set out the understanding by and between PacifiCorp and Texaco whereby Texaco agrees to the terms and provisions of PacifiCorp's form of agreement and that the final version of the Non-Exclusive Surface Use Agreement is near completion (waiting on amended plans for the UP&L 6-102 and UP&L 6-104 wells) and that PacifiCorp grants Texaco access to the lands covered by and in accordance with said agreement at this time.

A draft of this letter is being forwarded concurrently to Brent Arnold of PacifiCorp and Lisha Cordova of the State of Utah Division of Oil, Gas & Mining.

Yours very truly,

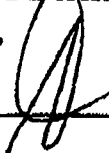
  
Chuck Sauer

CAS:bw

ACCEPTED AND AGREED TO THIS 30<sup>TH</sup> DAY OF MAY, 2001.

PACIFICORP

By:

 Brent G. Arnold

Cc: Lisha Cordova  
State of Utah - Division of Oil, Gas & Mining

## **TALON RESOURCES, INC.**

---

375 S. Carbon Ave. (A-10), Suite 101, Price, Utah 84501  
Phone: (435) 637-8781 (435) 650-1886 Fax: (435) 636- 8603

---

### **Fax Transmittal Cover Sheet**

**Date: 05-30-01**

**Number of pages: 2**

**Message To: Lisha Cordova— Division of Oil, Gas, and Mining**

**Telephone Number: 1-801-538-5296**

**Fax Number: 1-801-359-3940**

---

**Message From: Don Hamilton**

**Lisha:**

Here is the plat you have been waiting for..... signed and delivered with a hard copy to follow.

Thank you for your patience;

Don

# Range 8 East

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

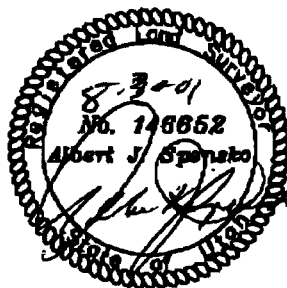
Base of Elevation of 6395.0' being at the Northwest Section corner of Section 6, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 6; being 2066.1' North and 436.2' West from the Southeast Corner of Section 6, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

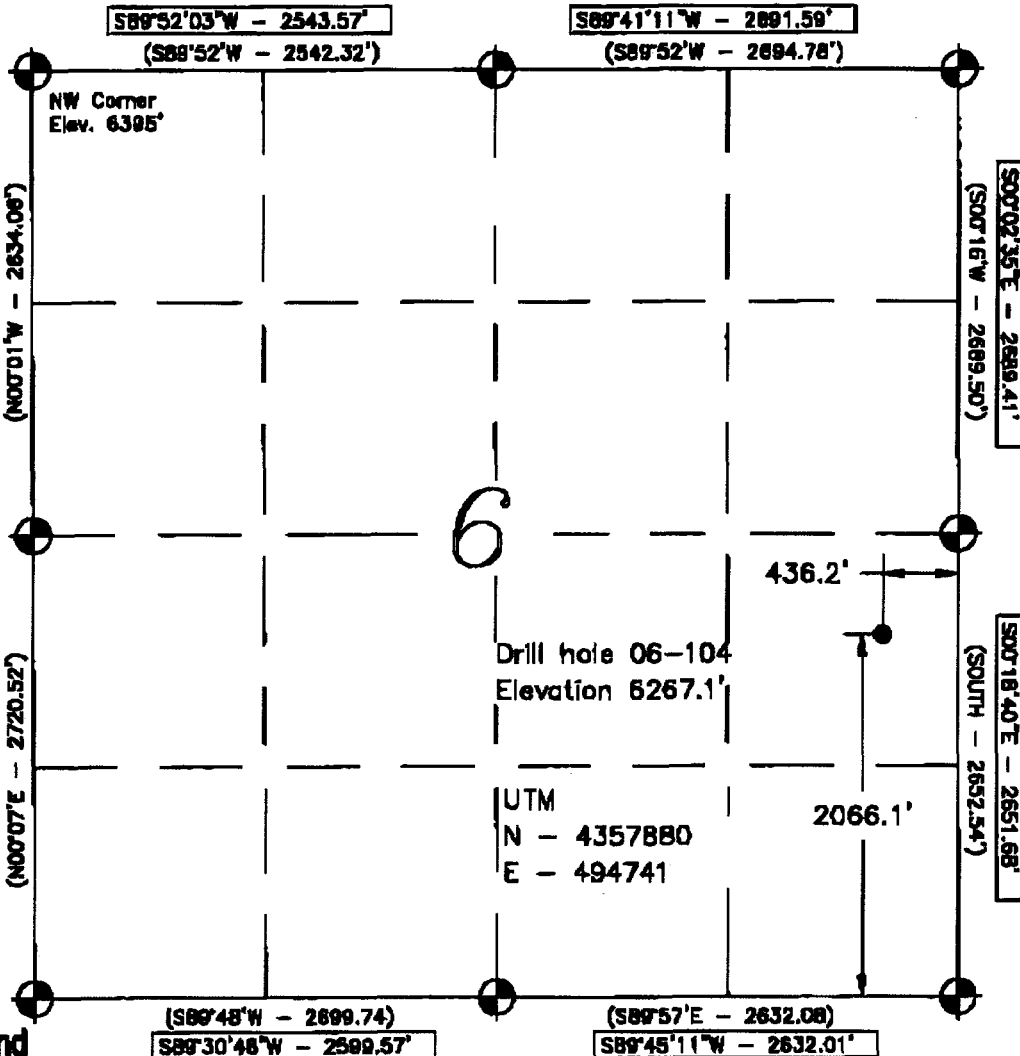
I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



GRAPHIC SCALE

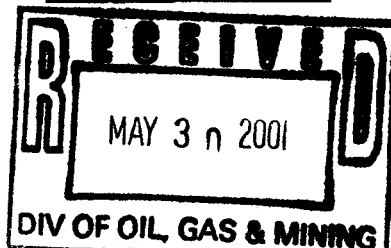
( IN FEET )  
1 inch = 1000 ft.

Township 17 South



## Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Preston, Utah 84301  
Ph: 435-837-8781  
Fax: 435-838-8803

★ **TEXACO E & P** ★  
**WELL # 06-104**  
Section 6, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By <b>J. STANSFIELD</b>	Checked By <b>L.W.J.</b>
Survey No. <b>A-1</b>	Date <b>05/10/01</b>
	Scale <b>1" = 1000'</b>
	Job No. <b>210</b>



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

May 31, 2001

Texaco Exploration & Production, Inc.  
3300 N Butler  
Farmington, NM 87401

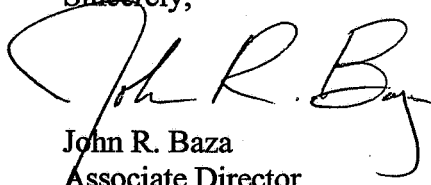
Re: UP&L 06-104 Well, 2066' FSL, 436' FEL, NE SE, Sec. 6, T. 17 South, R. 8 East,  
Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30442.

Sincerely,



John R. Baza  
Associate Director

er

Enclosures

cc: Emery County Assessor

**Operator:** Texaco Exploration & Production, Inc.  
**Well Name & Number** UP&L 06-104  
**API Number:** 43-015-30442  
**Lease:** Patented

**Location:** NE SE      **Sec.** 6      **T.** 17 South      **R.** 8 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

**5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.**



*Talon Resources, Inc.*

Service, Quality and Accuracy

375 South Carbon Avenue A-10  
Suite 101  
Price, Utah 84501  
Phone: 435-637-8781

Cell: 435-650-1401  
435-650-1402  
Fax: 435-636-8603  
Email: talon@castlenet.com

May 31, 2001

Lisha Cordova  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Updated plat submission—UP&L 06-104 4301530442

Dear Lisha:

Enclosed please find one stamped original and one copy of the correct, recently relocated UP&L 06-104 civil plat. The old plat was inadvertently resubmitted with the relocation sundry and updated APD cover following the relocation of the well site across State Road 31. Please replace the enclosed plats with the previously submitted plats dated 5-16-01.

We apologize for any inconvenience that this may have caused. Please feel free to contact us if you have any questions or need additional information.

Sincerely,

*Don Hamilton*

Don Hamilton  
Environmental Manager / Project Coordinator

Enclosures

cc. Mr. Allen Davis, Texaco  
Mr. Ian Kephart, Texaco  
Mr. Ron Wirth, Texaco  
Mr. Chuck Snure, Texaco  
Mr. Bob Lamarre, Texaco

**RECEIVED**

JUN 04 2001

DIVISION OF  
OIL, GAS AND MINING

Township 17 South

# Range 8 East

S89°52'03"W - 2543.57'  
(S89°52'W - 2542.32')

S89°41'11"W - 2691.59'  
(S89°52'W - 2694.78')

NW Corner  
Elev. 6395'

N00°15'28"W - 2634.05'  
(N00°01'W - 2634.06')

N00°10'23"W - 2719.86'  
(N00°07'E - 2720.52')

S00°02'35"E - 2689.41'  
(S00°16'W - 2689.50')

S00°18'40"E - 2651.68'  
(SOUTH - 2652.54')

6

Drill hole 06-104  
Elevation 6267.1'

UTM  
N - 4357880  
E - 494741

436.2'

2066.1'

(S89°48'W - 2699.74)

S89°30'48"W - 2599.57'

(S89°57'E - 2632.08)

S89°45'11"W - 2632.01'

## Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- ( ) GLO
- GPS Measured

## Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

## Basis of Elevation:

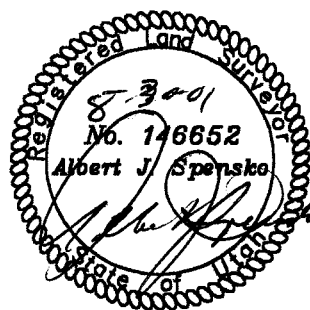
Basis of Elevation of 6395.0' being at the Northwest Section corner of Section 6, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

## Description of Location:

Proposed Drill Hole located in the NE 1/4, SE 1/4 of Section 6; being 2066.1' North and 436.2' West from the Southeast Corner of Section 6, T17S., R8E., Salt Lake Base and Meridian.

## Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



**Talon Resources, Inc.**  
375 South Carbon Avenue, Suite 101  
Price, Utah 84501  
Ph: 435-637-8781  
Fax: 435-638-8603



**TEXACO E & P**  
**WELL # 06-104**

Section 6, T17S., R8E., S.L.B.&M.  
Emery County, Utah

Drawn By  
J. STANSFIELD

Checked By  
L.W.J.

Drawing No.  
A-1

Date  
05/10/01

Scale  
1" = 1000'

Sheet 1 of 4

Job No.  
210

## GRAPHIC SCALE

0 500' 1000'  
( IN FEET )  
1 inch = 1000 ft.



DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

SPUDDING INFORMATION

Name of Company: TEXACO E & P INC

Well Name: UP&L 06-104

Api No.. 43-015-30442 LEASE TYPE: FEE

Section 06 Township 17S Range 08E County EMERY

Drilling Contractor BILL MARTIN JR RIG # RATHOLE

SPUDDED:

Date 06//19/2001

Time

How DRY

Drilling will commence

Reported by BRUCE LUFKIN - 6/18/01

Telephone #

Date 06/22/2001 Signed: CHD

CONFIDENTIAL



# TEXACO EXPLORATION & PRODUCTION, INC.

Page 1 of 1

## MORNING REPORT

Well Name: U.P.&amp;L 6-104      WBSE: DD01CTA1Z7CAPDRL      API: 430015-30442      Rpt #: 1      Date: 6/25/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS
FIELD: HUNTINGTON SPUD DATE: 6/23/2001 RIG: ELLENBURG 15 DRLG SUPRS: L.P.MALLONE RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY	RKB: 6,282.00 (ft)  NEXT CSG: (in) @ 0 (ft)	MD/TVD: 1,200 (ft) / 1,200 (ft) 24 HR ROP: 80.00 FOOTAGE: 880 (ft) PROPOSED TD: 3,920 (ft) DRILL HRS: 11.00 AFE Days +/- Goal:
	<b>CASING</b>	<b>COSTS</b>
	CSG MD TVD TOL LO LNR	DH Cash DH MOH CompCash CompMOH Conteng TOTAL
		Est. 3,000 5,000 0 0 0 8,000
		Est+OE 3,000 5,000 0 0 0 8,000
		Cum 42,543 2,754 0 0 0 45,297
		Daily 42,543 2,754 0 0 0 45,297

CURRENT OP AT REP TIME: MIRU DRILL CMT.OUT OF CMT 320-DRILL FORMATION

PLANNED OPERATIONS: DRLG.

### SAFETY SUMMARY

MANHRS WORKED: 0.00      SAFETY MTGS ATTENDED: 1      DAYS SINCE LAST LTA: 1      REC: N      F/A: N      GOVT INSP?

INCIDENT? NO      INCIDENT TYPE:      SAFETY COMMENTS: MOVING RIG.

INCIDENT DESCRIPTION:

### OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
4.00			NO ACTIVITY
2.00	N1	001	MIRU
2.00	N1	014	NU BOP
2.00	N1	015	TEST BOP
1.00	PT	006	PU BIT DCS TAG CMT @245
1.00	PT	002	DRILL CMT-TO 320 OUT OF CMT. DRILL FORMATION
5.50	PT	002	DRILL 320-774
0.50	N1	031	RIG REPAIR
1.50	PT	002	DRILL 774-866
0.50	PT	012	SURVEY @834= 3/4
4.00	PT	002	DRILL-866-1200

### MUD PROPERTIES

DAILY COST

CUM COST

TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTHP	SOLIDS	SAND%	CEC	pH	Pm/Pf	Chl	Ca	Oil%/OW	ES/EXL	TYPE	LGS/DS%
:	1,200				/	/	/					/			/	/	3% KCL	/

### BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53	537A	W41646	200/20/20/18/////	245.0									

### BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 30	80 / 90		200		11.00	955	86.82	11.00	955.0	86.82

BHA #1

BIT #1

### BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	64,000 (klb)	62,000 (klb)	63,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 0.00	MIN ID: 0.000			BHA HRS SINCE LAST INSPECTION:	

BHA DESCRIPTION:

### SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
834	0.750	0.000	0.00	0.00	0.00	0.00	0.00								



**TEXACO EXPLORATION & PRODUCTION, INC.**  
**MORNING REPORT**

Page 1 of 1

Well Name: U.P.&L 6-104      WBSE: DD01CTA1Z7CAPDRL      API: 430015-30442      Rpt #: 2      Date: 6/26/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS						
FIELD: HUNTINGTON SPUD DATE: 6/23/2001 RIG: ELLENBURG 15 DRLG SUPRS: L.P.MALLONE RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY		RKB: 6,282.00 (ft)						MD/TVD: 3,298 (ft) / 3,298 (ft) 24 HR ROP: 95.36 FOOTAGE: 2,098 (ft) PROPOSED TD: 3,920 (ft) DRILL HRS: 22.00 AFE Days +/- Goal:						
		NEXT CSG: (in) @ 0 (ft)												
		COSTS												
		COSTS												
		CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conteng	TOTAL
								Est	3,000	5,000	0	0	0	8,000
								Est+OE	3,000	5,000	0	0	0	8,000
								Cum	85,227	2,754	0	0	0	87,981
								Daily	42,684	0	0	0	0	42,684

CURRENT OP AT REP TIME: DRILLING  
PLANNED OPERATIONS: DRILLING

**SAFETY SUMMARY**

MANHRS WORKED: 64.00      SAFETY MTGS ATTENDED: 1      DAYS SINCE LAST LTA: 2      REC: N      F/A: N      GOVT INSP?

INCIDENT? NO      INCIDENT TYPE:      SAFETY COMMENTS: SAFTY MEETING ON H2S

INCIDENT DESCRIPTION:

**OPERATION SUMMARY**

HRS	P/NPT	CODE	DESCRIPTION
1.50	PT	002	DRLG. 1200-1367
0.50	PT	012	SURVEY @1336 3/4
7.50	PT	002	DRLG.1367-1867
0.50	PT	012	SURVEY @1836 1 1/2
4.50	PT	002	1867-2367
0.50	PT	012	survey @2336-1 3/4
4.50	PT	002	DRLG.2367-2871
0.50	PT	012	SURVEY @2840=1 1/2
4.00	PT	002	DRLG. 2871-3298

**MUD PROPERTIES**

DAILY COST

CUM COST

TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WU/HTHP	SOLIDS	SAND%	CEC	pH	Pm/Pf	Chl	Ca	Oil%/OW	ES/ExL	TYPE	LGS/DS%
:	1,200				/	/	/					/			/	/	3% KCL	/

**BITS**

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53	537A	W41646	200/20/20/18/IIII	245.0									

**BIT OPERATIONS**

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 35	80 / 90			1,600	22.00	2,098	95.36	33.00	3,053.0	92.52

**BHA / HOLE CONDITIONS**

BHA #1	BIT #1	BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
		(klb)	94,000 (klb)	92,000 (klb)	93,000 (klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH:	0.00	MIN ID:	0.000			BHA HRS SINCE LAST INSPECTION:	

BHA DESCRIPTION:

**SURVEY DATA**

MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM	E/W CUM	DOGLEG
1,336	1.500	0.000	501.90	9.86	9.86	0.00	0.15	2,336	1.750	0.000	1,501.53	37.12	37.12	0.00	0.05
1,836	1.500	0.000	1,001.73	22.94	22.94	0.00	0.00	2,840	1.500	0.000	2,005.32	51.42	51.42	0.00	0.05

**PERSONNEL DATA**

POB: 14.13

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
ELENBURG DRILLING	14,128		BUNNING TRUCKING	2	8.00
APEX	1	24.00	STRICKER SURE TEST	2	8.00
CALLAWAY SAFETY EQUIPMENT	1	24.00			



# TEXACO EXPLORATION & PRODUCTION, INC.

## MORNING REPORT

Page 1 of 1

Well Name: U.P.&amp;L 6-104 WBSE: DD01CTA1Z7CAPDRL API: 430015-30442 Rpt #: 3 Date: 6/27/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS
FIELD: HUNTINGTON SPUD DATE: 6/23/2001 RIG: ELLENBURG 15 DRLG SUPRS: L.P.MALLONE RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY	RKB: 6,282.00 (ft)  NEXT CSG: (in) @ 0 (ft)  <b>CASING</b> CSG MD TVD TOL LO LNR	MD/TVD: 3,670 (ft) / 3,670 (ft) 24 HR ROP: 43.76 FOOTAGE: 372 (ft) PROPOSED TD: 3,920 (ft) DRILL HRS: 8.50 AFE Days +/- Goal:  <b>COSTS</b> DH Cash DH MOH CompCash CompMOH Conteng TOTAL Est. 3,000 5,000 0 0 0 8,000 Est+OE 3,000 5,000 0 0 0 8,000 Cum 108,340 2,754 0 0 0 111,094 Daily 23,113 0 0 0 0 23,113

CURRENT OP AT REP TIME: DRLG.

PLANNED OPERATIONS: RUN PIPE CMT. RIG DOWN MOVE

**SAFETY SUMMARY**

MANHRS WORKED: 196.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 3 REC: F/A: GOVT INSP?

INCIDENT? YES INCIDENT TYPE: SAFETY COMMENTS:

INCIDENT DESCRIPTION:

**OPERATION SUMMARY**

HRS	P/NPT	CODE	DESCRIPTION
8.50	PT	002	DRILL 3298-3670
1.00	PT	005	CIR HOLE CLEAN
1.50	PT	008	SHORT TRIP
2.00	N6	025	WAIT ON LOGGERS
4.00	PT	007	T.O.H.
1.00	N6	025	WAIT ON LOGGERS
4.50	PT	011	RU-LOG-RD
1.50	PT	030	RU TO RUN 5 1/2 17# N-80 LT&C CSG.AS FOLLOWS FS -SJT-FC -14 JTS -MARKER JT-66 JTS-SET CSG @3654.62 W/ FC@3607.14

**MUD PROPERTIES**

DAILY COST

CUM COST

TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTHP	SOLIDS	SAND%	CEC	pH	Pm/Pf	Chl	Ca	Oil%/OW	ES/ExL	TYPE	LGS/DS%
:	1,200				/	/	/					/			/	/	3% KCL	/

**BITS**

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	I	O	D	L	B	G	O	R
1	1	7.875	Reed	HP53	537A	W41646	200/20/20/18/////	245.0	3,670.0					CT	A	7	1 CT BC

**BIT OPERATIONS**

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	20 / 30	60 / 80		1,600		8.50	372	43.76	41.50	3,425.0	82.53

BHA #1

BIT #1

**BHA / HOLE CONDITIONS**

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
				/	
BHA LENGTH: 374.90	MIN ID: 2.000			BHA HRS SINCE LAST INSPECTION:	

BHA DESCRIPTION:1-Tri-Cone Bit, 1-Bit Sub, 5-Drill Collar, 7-Drill Collar

**PERSONNEL DATA**

POB: 23

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
ELENBURG DRILLING	14	128.00	SCHLUMBERGER	2	10.00
APEX	1	24.00	DOWELL	5	10.00
CALLAWAY SAFETY EQUIPMENT	1	24.00			

CONFIDENTIAL



# TEXACO EXPLORATION & PRODUCTION, INC.

## MORNING REPORT

Page 1 of 1

Well Name: U.P.&amp;L 6-104

WBSE: DD01CTA1Z7CAPDRL

API: 430015-30442

Rpt #: 4 Date: 6/28/2001

WELL INFO	ELEVATIONS	DEPTH/DAYS
FIELD: HUNTINGTON SPUD DATE: 6/23/2001 RIG: ELLENBURG 15 DRLG SUPRS: L.P.MALLONE RIG PHONE: 435-749-0958 CELLPHONE: 915-647-3287 ENGR: STEVE GODFREY	RKB: 6,282.00 (ft)  NEXT CSG: (in) @ 0 (ft)	MD/TVD: 3,670 (ft) / 3,670 (ft) 24 HR ROP: FOOTAGE: (ft) PROPOSED TD: 3,920 (ft) DRILL HRS: AFE Days +/- Goal:
	<b>CASING</b>	<b>COSTS</b>
	CSG MD TVD TOL LO LNR	Est. DH Cash DH MOH CompCash CompMOH Conteng TOTAL
		Est. 3,000 5,000 0 0 0 8,000
		Est+OE 3,000 5,000 0 0 0 8,000
		Cum 112,810 2,754 4,512 33,918 0 153,995
		Daily 4,470 0 4,512 33,918 0 42,901

CURRENT OP AT REP TIME: CMT PIPE

PLANNED OPERATIONS:

### SAFETY SUMMARY

MANHRS WORKED: 196.00 SAFETY MTGS ATTENDED: 1 DAYS SINCE LAST LTA: 4 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: RUNNING CSG.

INCIDENT DESCRIPTION:

### OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
2.50	PT	030	FINISH RUNNING 5 1/2
1.00	PT	021	CMT. AS FOLLOWS-PUMP 20 BBLS CW-7 +10 BL SPACER+130 SKS 10:2 RFC (YIELD=1.63 MIX WATER 7.9 GAL/SK AT 14.2 PPG.) DIS.W/5 GAL LO64 IN FRESH WATER-BUMPED PLUG W/ 900 PSI.FLOAT HEALD. BUMPED PLUG @ 7:20 AM.6/27/01 RIG DOWN D.S. GOOD JOB.
4.00	PT	014	ND BOP SET SLIPS -CUT OFF -RE LEASED RIG 11:30 AM 6/27/01

### MUD PROPERTIES

MUD PROPERTIES												DAILY COST				CUM COST			
TIME	DEPTH	WT	VIS	TEMP	PV/YP	GELS	WL/HTHP	SOLIDS	SAND%	CEC	pH	Pm/Pf	Chl	Ca	Oil%/OW	ES/ExL	TYPE	LGS/DS%	
:	1,200				/	/	/					/			/	/	3% KCL	/	

### PERSONNEL DATA

COMPANY			#	MAN HRS	COMPANY			#	MAN HRS
ELENBURG DRILLING			14	128.00	SCHLUMBERGER			2	10.00
APEX			1	24.00	DOWELL			5	10.00
CALLAWAY SAFETY EQUIPMENT			1	24.00					

POB: 23



Texaco Exploration  
and Production Inc.  
Denver Region

3300 North Butler  
Farmington, NM 87401  
505 325-4397

CONFIDENTIAL

July 11, 2001

Ms. Lisah Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

**Re: State Form 9 – Sundry Notices & Reports on Wells**

UP&L 06-102  
Patented  
API #4301530441  
NENW-S6 T17S R8E  
Emery County, Utah

UP&L 06-103  
Patented  
API #4301530483  
NESW-S6 T17S R8E  
Emery County, Utah

UP&L 06-104  
Patented  
API #4301530442  
NESE-S6 T17S R8E  
Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis  
Texaco Exploration and Production Inc.  
Farmington Operating Unit

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JUL 13 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
2. NAME OF OPERATOR: Texaco Exploration & Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 3300 N. Butler	CITY Farmington STATE NM ZIP 87401	7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066' FSL, 436' FEL		8. WELL NAME and NUMBER: UP&L 06-104
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 17S 8E		9. API NUMBER: 4301530442
		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-20-2001 - Spot hole. Spud - 12-1/4" hole at 310' depth.  
Set conductor pipe. Run 310' of 8-5/8" pipe, 24#, K55, 8rd.  
Cement w/20 bbls fresh water, 190 sacks Class G cement w/2% S001 + 1/4# sack D029.

6-24-2001 - MIRU Ellenburg Rig - #15. Test BOPE. Drill to 1200'.  
6-25-2001 - Drill from 1200' to 3298'.  
6-26-2001 - Drill from 3298' to 3670' - T.D. Circulate and clean hole. POH. RU wireline loggers.  
6-27-2001 - Run 5-1/2", 17#, N-80, LTC, GS @ 3654.62', FC @ 3607.14'. Rig cement equipment and cement casing w/20 bbl CW7 followed by 10 bbl water spacer and 130 sacks of 10:2 RFC. Float held.  
Rig released 11:30 hrs.

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JUL 13 2001

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen R. Davis	TITLE Operating Unit Manager
SIGNATURE <i>Allen R. Davis</i>	DATE 7/11/2001

(This space for State use only)



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Texaco Exploration & Production, Inc Operator Account Number: N 5700  
Address: 3330 North Butler  
city Farmington  
state NM zip 87401 Phone Number: (505) 325-4397

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530442	UP&L 06-104 (Patented)		NESE	6	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B A</i>	<i>99999</i>	<i>13161</i>	6/20/2001		<i>7-16-01</i>		
Comments: <i>7-16-01</i> <b>CONFIDENTIAL</b>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530441	UP&L 06-102 (Patented)		NENW	6	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B A</i>	<i>99999</i>	<i>13161</i>	6/27/2001		<i>7-16-01</i>		
Comments: <i>7-16-01</i> <b>CONFIDENTIAL</b>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530486	Rowley 8-11 (Patented)		SENW	8	17S	8E	Emery
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B A</i>	<i>99999</i>	<i>13161</i>	6/28/2001		<i>7-16-01</i>		
Comments: <i>7-16-01</i> <b>CONFIDENTIAL</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**Roger Johnson**

Name (Please Print)

*Roger Johnson*

Signature

Technician

Title

7/11/2001

Date

**RECEIVED**

(5/2000)

JUL 13 2001

DIVISION OF  
OIL, GAS AND MINING



**Chevron U.S.A. Production Company**  
Mid-Continent Business Unit  
P.O. Box 36366  
Houston, TX 77236  
Phone 713 754 2000

April 9, 2002

Mr. John Baza,  
Associate Director of Oil and Gas  
Utah Department of Natural Resources  
Division of Oil, Gas & Mining  
1594 W. North Temple St., Suite 1210  
Salt Lake City, UT 84114-5801

**RECEIVED**

APR 12 2002

DIVISION OF  
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", written in a cursive style.

Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:  
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:  
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:  
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:  
Orangeville & Huntington

8. WELL NAME and NUMBER:  
See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0010 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1

Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

**RECEIVED**

MAY 06 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	160S	070E	4301530268	STATE OF UTAH T36-10	3	S	GW	State
N5700	01	170S	070E	4301530498	UP&L 01-101	4	NEW	GW	State
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3	NEW	GW	State
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	NEW	GW	State
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	DRL	GW	State
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	DRL	GW	State
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	DRL	GW	State
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	DRL	GW	State
N5700	06	170S	080E	4301530441	UP&L 06-102	4	DRL	GW	State
N5700	06	170S	080E	4301530442	UP&L 06-104	4	DRL	GW	State
N5700	06	170S	080E	4301530483	UP&L 06-103	4	DRL	GW	State
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3	APD	GW	State
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	DRL	GW	State
N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	NEW	GW	State
N5700	08	170S	080E	4301530486	ROWLEY 08-111	4	DRL	GW	State
N5700	08	170S	080E	4301530495	ST OF UT BB 08-112	3	NEW	GW	State
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3	NEW	GW	State
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3	APD	GW	State
N5700	09	170S	080E	4301530443	WM S IVIE ET AL 09-118	4	DRL	GW	State
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	DRL	GW	State
N5700	09	170S	080E	4301530501	SEELEY FARMS 09-117	4	NEW	GW	State
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	DRL	GW	State
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	DRL	GW	State
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	DRL	GW	State
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	DRL	GW	State
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	DRL	GW	State
N5700	15	170S	080E	4301530484	AMERICA WEST GROUP ET AL 15-126	4	DRL	GW	State
N5700	15	170S	080E	4301530485	W H LEONARD ET AL 15-127	4	DRL	GW	State
N5700	15	170S	080E	4301530490	SWD 4	4	APD	WD	State
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3	NEW	GW	State
N5700	16	170S	080E	4301530478	GARDNER TRUST ET AL 16-121	4	DRL	GW	State
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	DRL	GW	State

Chevron U.S.A. Inc.  
Midcontinent Business Unit  
Ferron Operations  
Emery County, Utah

Name / Operatorship Change  
Texaco Exploration and Production Inc.  
to  
Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main	Fed or State
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	DRL	GW	State
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW	State
N5700	02	180S	070E	4301530270	STATE OF UTAH U2-11	3	P	GW	State
N5700	02	180S	070E	4301530306	STATE OF UTAH U 2-48	3	P	GW	State
N5700	02	180S	070E	4301530308	STATE OF UTAH U 2-50	3	P	GW	State
N5700	02	180S	070E	4301530309	STATE OF UTAH U 2-49	3	P	GW	State
N5700	09	180S	070E	4301530329	D & A JONES 9-59	4	P	GW	State
N5700	11	180S	070E	4301530303	SWD 3	4	I	WD	State
N5700	14	180S	070E	4301530313	U P & L 14-53	4	P	GW	State
N5700	14	180S	070E	4301530323	SWD 2	4	A	WD	State
N5700	16	180S	070E	4301530311	STATE OF UTAH X 16-66	3	P	GW	State
N5700	16	180S	070E	4301530312	STATE OF UTAH X 16-65	3	P	GW	State
N5700	24	180S	070E	4301530272	SWD 1	4	A	WD	State
N5700	24	180S	070E	4301530316	U P & L 24-57	4	P	GW	State
N5700	27	210S	060E	4301530259	A L JENSEN 27-9	4	S	GW	State

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**6-104**

## Daily Completion / WO Report Version 5.1

[illegible]



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### Daily Cost Estimate

Version 5.1

Chevron			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT017-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
	Rig Costs Total			0	0		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	450	450	450		0	0
	Supervision Total			450	450		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
	Mud, Materials Total			0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			570	570		0	0
		KNIGHT	290					
		TANKS	280					
		BIG RED						
		PRO-TECH						
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials			0	0		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		1,910	1,910	1,910		0	0
74400015	Slickline Services			0	0		0	0
	Contract Rentals & Services Total			2,480	2,480		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
	Waste Disposal Total			0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
	Formation Evaluation Total			0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhhd		5,799	5,799	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
	Tangible Equipment Total			5,799	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	GARDINER/BENCO		0	0		0	0
94100700	Capitalized G&A		0	0	0	0	0	0
		Total Field Estimate (Daily)		8,729				0
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)		8,729				0
				\$\$\$				\$\$\$
Days on Location: 2		Original Appropriations						
Proposed Days: 0		Total Appropriated						0
Rig: KEY		Prepared By: Lee Vaughan						
Field: HUNNINGTON	Lease: UP&L	Well No.: 6-104	Date THRU: MAY 17-02					

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**Carol Daniels - Morning reports**

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**From:** "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>  
**To:** "Howard, Jack (JHoward)" <JHoward@chevrontexaco.com>,  
"CDaniels.nrogm@state.ut.us" <CDaniels.nrogm@state.ut.us>, "Breliah, Dorothy A" <BrelDA@chevrontexaco.com>, "Caldaro-Baird, Julia L" <caldajl@chevrontexaco.com>, "Swainson, Keith A (KeithSwainson)" <KeithSwainson@chevrontexaco.com>, "Ermel, Kenneth (KErmel)" <KErmel@chevrontexaco.com>, "Moran, Edward M. (dwmm)" <dwmm@chevrontexaco.com>, "Herrington, W E (Gene)" <herriwe@chevrontexaco.com>, "Kephart, Ian M" <kephaim@chevrontexaco.com>, "Wirth, Ronald D" <wirthrd@chevrontexaco.com>, "Thompson, Tommy N (TommyThompson)" <TommyThompson@chevrontexaco.com>, "Micikas, James D" <micikjd@chevrontexaco.com>, "Nini, Roy (cnini)" <cnini@chevrontexaco.com>, "Archibeque, Art (AArchibeque)" <AArchibeque@chevrontexaco.com>, "Herndon, Ray (HDRA)" <HDRA@chevrontexaco.com>, "Harrison, Madge A (MadgeHarrison)" <MadgeHarrison@chevrontexaco.com>, "Mitchell, Dale (DaleMitchell)" <DaleMitchell@chevrontexaco.com>, "Nemec, Tom S" <nemects@chevrontexaco.com>, "Woods, Sherry (SherryWoods)" <SherryWoods@chevrontexaco.com>, "McCrary, Gregory (GMccrary)" <GMccrary@chevrontexaco.com>, "Sibert, Sharon (SHOU)" <SHOU@chevrontexaco.com>  
**Date:** 05/20/2002 7:19 AM  
**Subject:** Morning reports

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<<May18\_Workover Report.xls>> <<May17\_Workover Report v6.xls>> <<May17\_Workover Report v6.xls>>  
<<May17\_w95\_comp-wo\_v21.xls>> <<May16\_w95\_comp-wo\_v21.xls>>

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**6-104**

## Daily Completion / WO Report Version 5.1

Start Date:		Actual Days:	2	Auth. Days:		TD:	3,670'	PBTD:	3,585'	
Job Description:						KB Correction:			Job Code:	
Fluid Type:					Weight:					
Prod. Casing Size:	5 1/2	WT:	17	Grade:	N-80	Set @ MD:	3,654'	Cmt. Top @		
Liner OD:		Wt:		Grade:		Set@ MD:		Top @MD:		
Tubing OD	Wt.	Grade	Threads	Depth	Details					
Packer @	Packer Make & Model				Perforations:	Details				
					3458-3462 , 3407-3420	4 SPF				
					3332-3335 , 3359-3371					
Fish Top:						Details:				
Hrs. From:	To:	Operations Covering 24 Hours - Ending at Midnight (24:00 hrs)								
07:00	07:30	SAFETY MEETING 4 PTS TIF 0 csg press.								
07:30	09:30	R/U & SAND FRAC THE PERFS @ 3458-3462 & 3407-3420' WITH A RAMP OF 0.25-5 PPG. B/DOWN PRESS=1610 PSI . AV. PRESS=2700 PSI @ 60 BPM , MAX PRESS=3500 PSI @ 62 BPM FINAL PRESS=3500 @ 62 BPM. INTIAL SIP=2105 PSI , 15 MIN SIP=825 PSI TOTAL SAND PUMPED=94,000 #								
09:30	10:00	RIH WITH A WIRELINE SET-TBG RETRIEVE 10K BRIDGE PLUG . TEST PLUG TO 3500 PSI OK								
10:00	11:30	RIH & PERF. INTERVALS @ 3359-3371' , 3332-3335' 4 SPF, 120 DEG PHASING								
11:30	12:30	SAND FRAC THE ABOVE INTERVALS WITH A RAMP OF 0.25-6 PPG SAND . B/DOWN PRESS=1330 PSI . AV. PRESS=1900 PS AV. PRESS=1900 PSI @ 54 BPM . MAX PRESS=2200 PSI @ 55 BPM . FINAL PRESS=2200 PSI @ 55 BPM ISIP=1520 PSI 15 MIN SIP=1118 PSI TOTAL SAND PUMPED=75,400 #								
12:30	14:00	RDMO								
SAFETY MEETINGS HELD:	2	OSHA MAN HRS:	RIG:	OTHERS:	144	TOTAL:	144			
CUMULATIVE SAFETY HOURS:	Mtg 2	RIG:	-		144	TOTAL:	144			
Fluid Lost To Formation	Daily:	Cumulative:								
Hours Charged To:	Contractor:	Chevron:	Other:	Total:	0					
INCIDENT HRS:										
CUMULATIVE INCIDENT HRS:										
G&A:	\$0	H2S:	Accidents:	NR	Chevron %:	-				
Daily Intangible Cost:	\$104,986	Daily Tang. Cost:	\$0	Daily Comp Cost:	\$104,986	WBS Element No. (Capital)	UWD CB-DT017-C01			
Cum Intangible Cost:	\$109,227	Cum Tang Cost:	\$5,799	Cum Comp Cost:	\$115,026	WBS Element No. (Exp)				
Previous Comp Cst\$		Final Drilling Cost		Cum Well Cost:		Total Appr:	\$	-		
Profit Cntr	MCBU	Rig:	KEY	Rep Phone:	915-647 1020	WO Rep:	Lee Vaughan			
Field:	HUNNINGTON	Lease:	UP&L	Well #:	6-104	Date:	MAY 20-02			

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## Daily Cost Estimate

Version 5.1

Chevron

			CAPITAL			EXPENSE		
			WBS#: UWDCB-DT017-C01			WBS #:		
Cost Element	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400001	Rig - Daywork			0	0		0	0
74400002	Rig - Footage / Turnkey			0	0		0	0
71290100	Fuel - Diesel / Motor Fuels			0	0		0	0
71290300	Utilities - Other (water)			0	0		0	0
74500023	Mobilization / De-Mobilization			0	0		0	0
Rig Costs Total				0	0		0	0
94100900	Company Supervision			0	0		0	0
70000300	Consultants	LV	300	300	750		0	0
Supervision Total				300	750		0	0
74400004	Drilling Fluids			0	0		0	0
71900500	Materials, Supply, Repair Parts			0	0		0	0
Mud, Materials Total				0	0		0	0
73400300	Other Transportation Services			0	0		0	0
74400006	Directional Survey and Service Costs			0	0		0	0
74400007	Drill String Rentals and Bits			0	0		0	0
72300100	Surface Equipment Rentals			9,471	10,611		0	0
		KNIGHT	290					
		TANKS	280					
		BIG RED	3,400					
		PRO-TECH	5,501					
		ABB VETCO						
72300200	Subsurface Service Eq. Rentals			0	0		0	0
74400009	Coil Tubing			0	0		0	0
74400010	Stimulation / Gravel Pack Materials		92,249	92,249	92,249		0	0
74400011	Pumping Service			0	0		0	0
74400014	Perforating & Electric Line Services		2,966	2,966	4,876		0	0
74400015	Slickline Services			0	0		0	0
Contract Rentals & Services Total				104,686	108,477		0	0
74200300	Solid Waste Disposal			0	0		0	0
74200600	Waste Water Disposal			0	0		0	0
Waste Disposal Total				0	0		0	0
74400017	Coring			0	0		0	0
74400018	Testing			0	0		0	0
74400019	Logging Wireline			0	0		0	0
74400020	LWD (Logging While Drilling)			0	0		0	0
74400021	Logging - Mud			0	0		0	0
Formation Evaluation Total				0	0		0	0
71900021	Well Pipe Casing			0	0		0	0
71900020	Well Pipe - Tubing Under 2" OD			0	0		0	0
71900022	Well Pipe - Tubing 2" OD and over			0	0		0	0
71900100	Well Equipment / Materials / Wellhd			0	5,799		0	0
71500100	Surface Lifting Eq. / Materials			0	0		0	0
Tangible Equipment Total				0	5,799		0	0
74400024	Cement & Cementing			0	0		0	0
74400025	Fishing Costs			0	0		0	0
74400013	Equipment Lost in Hole			0	0		0	0
74500021	Site Work / Roads / Locations	GARDINER/BENCO		0	0		0	0
94100700	Capitalized G&A		0	0	0	0	0	0
		Total Field Estimate (Daily)		104,986				0
		Cumulative (Previous Day)						
		Total Estimated Cost (Incl. G&A)		115,026				0
			\$\$\$			\$\$\$		
Days on Location: 2		Original Appropriations						
Proposed Days: 0		Total Appropriated		0				
Rig: KEY			Prepared By:		Lee Vaughan			
Field:	HUNNINGTON	Lease:	UP&L	Well No.:	6-104	Date THRU:	MAY 20-02	

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**From:** "Nelson, Darla (NEDJ)" <NEDJ@chevrontexaco.com>  
**To:** "Arthur Archibeque" <AArchibeque@chevrontexaco.com>, "Billy Mitchell" <DaleMitchell@chevrontexaco.com>, <cDaniels.nrogn@state.ut.us>, "Conroy Nini" <cnini@chevrontexaco.com>, "Dorothy Brelih" <BrelIDA@chevrontexaco.com>, "Edward Moran" <dwm@chevrontexaco.com>, "Ian Kephart" <kephaim@chevrontexaco.com>, "Jack Howard" <JHoward@chevrontexaco.com>, "James Micikas" <micikjd@chevrontexaco.com>, "Julia Caldaro-Baird" <caldajl@chevrontexaco.com>, "Keith Swainson" <KeithSwainson@chevrontexaco.com>, "Kenneth Ermel" <KErmel@chevrontexaco.com>, "Madge Harrison" <MadgeHarrison@chevrontexaco.com>, "Ray Herndon" <HDRA@chevrontexaco.com>, "Ronald Wirth" <wirthrd@chevrontexaco.com>, <stewart1@houston.oilfield.slb.com>, "Thomas Nemec" <nemects@chevrontexaco.com>, "Tommy Thompson" <TommyThompson@chevrontexaco.com>, "Walter Herrington" <herriwe@chevrontexaco.com>  
**Date:** 5/22/02 9:05AM  
**Subject:** Morning reports

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<<May20\_w95\_comp-wo\_v21.xlsmike coit.xls>> <<May21\_w95\_comp-wo\_v21.xlsmike coit.xls>>

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER ☐

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2. NAME OF OPERATOR: Texaco North America Production Inc.  
3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099 PHONE NUMBER: (281) 561-4894

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: 2066' FSL, 436' FEL  
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as surface  
AT TOTAL DEPTH: 3670'

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PERIOD  
EXPIRED  
ON 6-24-03

5. LEASE DESIGNATION AND SERIAL NUMBER: Patented  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A  
7. UNIT or CA AGREEMENT NAME: N/A  
8. WELL NAME and NUMBER: UP&L 06-104  
9. API NUMBER: 4301530442  
10. FIELD AND POOL, OR WILDCAT: Buzzard Bench  
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 17s 8E  
12. COUNTY: Emery 13. STATE: UTAH

14. DATE SPUDDED: 6/20/2001 15. DATE T.D. REACHED: 6/24/2001 16. DATE COMPLETED: 5/24/2002  
ABANDONED ☐ READY TO PRODUCE ☒

18. TOTAL DEPTH: MD 3,670 TVD 3,670 19. PLUG BACK T.D.: MD 3,585 TVD 3,585 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

17. ELEVATIONS (DF, RKB, RT, GL): 6271' GR; 6282' KB  
21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE OF LOGS AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
Compensated Neutron Litho Density GR - 7-2-01 (CV/BA)  
Cement Bond Log/GR/Collars - 9-6-01 PE/LAL - 7-2-01  
Array Ind/Linear Corr/GR Log - 7-2-01

23. WAS WELL CORED? NO ☐ YES ☒ (Submit analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit report)  
DIRECTIONAL SURVEY? NO ☒ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8' K-55	24		310		G 190		CIR	
7 7/8"	5 1/2' N-80	17		3,655		RFC 130		2318' CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,530							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron Upper Coa	3,332	3,335		
(B) Top-Middle Coal	3,359	3,371		
(C) Low middle Coal	3,407	3,420		
(D) Lower Coal	3,458	3,462		

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
3,332 3,335	.45	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
3,359 3,371	.45	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
3,407 3,420	.45	15	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
3,458 3,462	.45	4	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3332' - 3371'	Pumped sand=75,400 lbs Snd Frac w/.25-6 PPG sand, av press=1900 psi @ 54 BPM
3407' - 3462'	Pumped sand=94,000 lbs w/ramp of .25-5 PPG, av press=2700 psi @ 60 BPM

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY  
☐ SUNDRY NOTES AND PLUGGING LOGS ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

RECEIVED

## 31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

CONFIDENTIAL

DATE FIRST PRODUCED: 5/26/2002	TEST DATE: 5/26/2002	HOURS TESTED:	TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF: 2	WATER - BBL: 117	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 90	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: □	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: □	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron			Sandstone, Shale, and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,286 3,329 3,594

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Edna Wilkerson

TITLE Eng. Tech.

SIGNATURE

Edna Wilkerson

DATE 6/5/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top of cement was determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340  
Fax: 801-359-3940

DIVISION OF  
OIL, GAS AND MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 11111 Wilcrest CITY Houston STATE TX ZIP 77099		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (281) 561-4894		8. WELL NAME and NUMBER: UP&L 06-104
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066' FSL, 436' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 6 17S 8E		9. API NUMBER: 4301530442
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
		COUNTY: Emery
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-23-02 Circ sand out to plug at 3385' (55'sand). SDFN  
5-24-02 RIH and tag sand @ 3470'. Clean out PBTD @ 3585'  
5-25-02 Rig down & move rig off location. Clean location. Final Report.

RECEIVED

JUN 24, 2002

DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Edna Wilkerson</u>	TITLE <u>Eng. Tech.</u>
SIGNATURE <u>Edna Wilkerson</u>	DATE <u>6/5/2002</u>

(This space for State use only)

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

**FROM:** (Old Operator):

TEXACO EXPLORATION &amp; PRODUCTION INC

Address: 3300 NORTH BUTLER, SUITE 100

FARMINGTON, NM 87401

Phone: 1-(505)-325-4397

Account No. N5700

**TO:** (New Operator):

CHEVRON USA INC

Address: P O BOX 36366

HOUSTON, TX 79702

Phone: 1-(915)-687-2000

Account No. N0210

CA No.

Unit: HUNTINGTON CBM

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP & L 06-102	06-17S-08E	43-015-30441	13161	FEE	GW	P
UP & L 06-103	06-17S-08E	43-015-30483	13161	FEE	GW	P
UP & L 06-104	06-17S-08E	43-015-30442	13161	FEE	GW	P
ROWLEY 08-111	08-17S-08E	43-015-30486	13161	FEE	GW	P
SEELEY 08-112	08-17S-08E	43-015-30495	13161	FEE	GW	DRL
WM S IVIE ET AL 09-118	09-17S-08E	43-015-30443	13161	FEE	GW	P
SEELEY FARMS 09-117	09-17S-08E	43-015-30501	13161	FEE	GW	DRL
CONOVER 14-171	14-17S-08E	43-015-30529	13161	FEE	GW	DRL
MALONE 14-131	14-17S-08E	43-015-30556	13161	FEE	GW	DRL
AMERICA WEST GROUP ET AL 15-126	15-17S-08E	43-015-30484	13161	FEE	GW	P
W H LEONARD ET AL 15-127	15-17S-08E	43-015-30485	13161	FEE	GW	P
GARDNER TRUST ET AL 16-121	16-17S-08E	43-015-30478	13161	FEE	GW	DRL

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/01/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/01/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: 08/01/2002

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: N/A

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 103521627
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 08/01/2002

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. N2615		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sui CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: See attached list
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Multiple
COUNTY: Emery		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

*Kenneth W. Jackson*

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President - Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-8E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name
43-015-30569-00-00	ST OF UT "AA" 07-146 -
43-015-30570-00-00	ST OF UT "AA" 18-154
43-015-30571-00-00	ST OF UT "AA" 17-156
43-015-30572-00-00	ST OF UT "AA" 18-149
43-015-30573-00-00	ST OF UT "MM" 20-192
43-015-30574-00-00	ST OF UT "MM" 20-193
43-015-30575-00-00	ST OF UT MM 20-194
43-015-30576-00-00	ST OF UT AA 07-147
43-015-30577-00-00	ST OF UT BB 08-148
43-015-30578-00-00	ST OF UT AA 18-150
43-015-30579-00-00	ST OF UT NN 19-157
43-015-30580-00-00	ST OF UT AA 17-152
43-015-30581-00-00	ST OF UT OO 16-190
43-015-30582-00-00	ST OF UT PP 16-191
43-015-30583-00-00	ST OF UT AA 17-151
43-015-30585-00-00	ST OF UT MM 21-195
43-015-30586-00-00	ST OF UT GG 21-163
43-015-30587-00-00	ZIONS FED 35-137 -
43-015-30589-00-00	UTAH FED 01-205D -
43-015-30590-00-00	ZIONS FED 02-134
43-015-30591-00-00	UTAH FED 12-197
43-015-30592-00-00	ST OF UT QQ 31-201 -
43-015-30593-00-00	ST OF UT AA 17-155
43-015-30601-00-00	UTAH FED 12-199
43-015-30602-00-00	UTAH FED 35-196
43-015-30603-00-00	UTAH FED 35-136
43-015-30604-00-00	UT FED 12-200D
43-015-30605-00-00	UT FED 12-198D
43-015-30606-00-00	ST OF UT QQ 31-204D -
43-015-30607-00-00	ST OF UT QQ 31-203D -
43-015-30608-00-00	ST OF UT QQ 31-202D -
43-015-30609-00-00	ST OF UT HH 23-166

Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
Gas Well	EMERY	NESW	7	17S-8E
Gas Well	EMERY	NESE	18	17S-8E
Gas Well	EMERY	SWSE	17	17S-8E
Gas Well	EMERY	SESW	18	17S-8E
Gas Well	EMERY	SESW	20	17S-8E
Gas Well	EMERY	NENE	20	17S-8E
Gas Well	EMERY	NWSW	20	17S-8E
Gas Well	EMERY	SESE	7	17S-8E
Gas Well	EMERY	NWSW	8	17S-8E
Gas Well	EMERY	NWNE	18	17S-8E
Gas Well	EMERY	NENE	19	17S-8E
Gas Well	EMERY	NENE	17	17S-8E
Gas Well	EMERY	NESW	16	17S-8E
Gas Well	EMERY	NESE	16	17S-8E
Gas Well	EMERY	NENW	17	17S-8E
Gas Well	EMERY	NENW	21	17S-8E
Gas Well	EMERY	NENE	21	17S-8E
Gas Well	EMERY	NESE	35	16S-7E
Gas Well	EMERY	SESW	1	17S-7E
Gas Well	EMERY	NWNW	2	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SWSW	17	17S-8E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	NENW	35	16S-7E
Gas Well	EMERY	SWNE	35	16S-7E
Gas Well	EMERY	NESE	12	17S-7E
Gas Well	EMERY	SENE	12	17S-7E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	SESW	31	16S-8E
Gas Well	EMERY	NENW	23	17S-8E

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

**FROM: (Old Operator):**

N0210-Chevron USA, Inc  
11111 S Wilcrest  
Houston, TX 77099

Phone: 1-(281) 561-4991

**TO: ( New Operator):**

N2615-XTO Energy Inc  
2700 Farmington Ave, Bldg K Suite 1  
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked



7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 579173

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

4301530442 FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER. LM LEMMON #10-01
5. PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
6. COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
7. STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR  
Date: 6-12-07  
Initials: [Signature]

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/11/07

BY: [Signature]

Federal Approval Of This  
Action Is Necessary

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

### Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

### **Utah Wells Surface Commingled at Huntington CDP**

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
* Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

### Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
<del>State of Utah II 36-95</del>	<del>43-015-30509</del>	Producing	State	
<del>State of Utah II 36-96</del>	<del>43-015-30508</del>	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

### Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal
USA 11-72	43-015-30387	Producing	Federal
USA 18-7-11-23	43-015-30640	Producing	State
USA 34-80	43-015-30389	Shut In	Federal
USA 34-82	43-015-30390	Producing	Federal
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal
Utah Federal D 34-12	43-015-30282	Producing	Federal
Utah Federal D 35-13	43-015-30285	Producing	Federal
Utah Federal D 35-14	43-015-30286	Producing	Federal
Utah Federal D 35-15	43-015-30287	Producing	Federal
Utah Federal H 06-21	43-015-30294	TA	Federal
Utah Federal P 10-42	43-015-30276	Producing	Federal
Utah Federal P 10-43	43-015-30277	Producing	Federal
Utah Federal P 10-47	43-015-30258	Producing	Federal
Utah Federal Q 04-44	43-015-30280	Producing	Federal
Utah Federal R 09-45	43-015-30275	Producing	Federal
Utah Federal S 08-46	43-015-30274	Producing	Federal
Utah State 01-76	43-015-30381	Producing	State
Utah State 36-78	43-015-30382	Producing	State

Apr-05

glen Wells

FIELD ESTIMATED PRODUCTION										ACTUAL PRODUCTION									
WELL No	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented GAS	ADJ	FIELD PRODUCTION		
	10-01	30	435	1476	0.00488716	1479	45	36	98	1299	1299	1246	91	98	1708	179	1425		
	735-10	30	2667	19292	0.05048442	18298	45	447	1708	2200	16099	15424	492	1708	2200	2200	17624		
	MOB-25	30	723	15969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	2739	17047		
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	07-106	30	579	5052	0.01673803	5064	45	124	789	958	4106	4268	169	789	958	958	5226		
	09-119	30	85	725	0.0024009	725	45	18	108	171	655	612	68	108	171	171	783		
	10-124	30	129	951	0.00314458	951	45	23	38	176	649	602	68	38	176	176	909		
	06-102	30	823	20112	0.06550244	20119	45	491	2219	2755	17354	16859	536	2219	2755	2755	19714		
	06-104	30	869	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	2516	2516	13412		
	09-118	30	163	797	0.00263536	797	45	19	100	164	633	672	64	100	164	164	836		
	09-120	30	214	899	0.00297264	899	45	22	80	147	752	758	67	80	147	147	905		
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	10-123	30	26	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	167	167	1304		
	10-125	30	286	536	0.00177234	538	45	13	32	90	446	452	58	32	90	90	542		
	11-129	29	0	396	0.00130942	395	44	10	16	58	327	334	53	16	58	58	403		
	11-130	30	847	152	0.00053567	162	45	4	7	56	109	137	49	7	56	56	193		
	15-121	30	275	757	0.0026031	757	45	18	42	103	652	638	63	42	103	103	743		
TRUST ET AL	05-107	29	242	8230	0.02721336	8233	44	201	1397	1641	6591	6940	244	1397	1641	1641	8581		
	05-108	30	611	4934	0.01631479	4936	45	120	830	965	3940	4160	165	830	965	965	5155		
	05-109	30	113	1252	0.00413987	1252	45	31	133	209	1044	1056	76	133	209	209	1285		
	05-110	30	3	1462	0.00483426	1463	45	36	194	275	1168	1233	81	194	275	275	1508		
	06-103	30	346	9133	0.03019922	9136	45	223	1241	1509	7627	7701	268	1241	1509	1509	9210		
VEST GROUP ET AL	15-128	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
ARD ET AL	15-127	30	1452	3530	0.01167232	3531	45	88	226	357	3174	2977	131	226	357	357	3334		
	08-111	29	43	1513	0.00500299	1514	44	37	203	283	1230	1276	80	203	283	283	1556		
	08-112	30	118	1326	0.00438456	1326	45	32	143	220	1106	1118	77	143	220	220	1338		
	08-113	30	0	756	0.00249979	756	45	16	108	171	655	637	63	108	171	171	808		
	07-105	30	909	5760	0.02235265	6782	45	165	1187	1407	5355	5700	210	1187	1407	1407	7107		
	03-122	30	0	456	0.00150781	456	45	11	30	86	370	385	56	30	86	86	471		
	03-133	30	102	331	0.00109449	331	45	8	18	71	260	278	53	18	71	71	350		
	09-117	30	37	945	0.00312805	946	45	23	136	204	742	798	68	136	204	204	1002		
	04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	123	123	631		
	04-115	30	258	1185	0.00392163	1186	45	29	130	204	982	1000	74	130	204	204	1204		
	136-103	30	3714	34839	0.11519881	34851	45	851	5000	5996	28955	29376	896	5000	5996	5996	35272		
	01-140	30	1506	4065	0.01344135	4068	45	99	482	566	3460	3428	144	482	566	566	4034		
	01-101	30	1199	24478	0.08093908	24486	45	586	2937	3580	20907	20640	643	2937	3580	3580	24220		
	22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	320	320	4224		
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1266	37	142	179	179	1445		
	14-171	30	3033	4645	0.01535918	4647	45	113	163	321	4325	3917	158	163	321	321	4238		
	35-139	30	734	9013	0.02980243	9016	45	220	1062	1327	7689	7600	266	1062	1327	1327	8927		
	02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	101	101	586		
	35-138	30	555	5299	0.0175217	5301	45	129	396	576	4730	4468	174	396	576	576	5038		
	03-181	30	61	558	0.00184509	558	45	14	48	107	452	471	59	48	107	107	578		
	02-188	30	176	923	0.003052	923	45	23	45	113	811	778	68	45	113	113	891		
	14-131	30	793	1967	0.00650409	1968	45	48	71	164	1804	1659	93	71	164	164	1823		
	01-141	30	59	2208	0.00730096	2209	45	54	283	392	1827	1862	99	283	392	392	2244		
	32-144	30	3738	31387	0.10378441	31398	45	766	6540	6351	25047	26466	811	6540	6351	6351	32817		
	07-146	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	605	605	2932		
	35-137	30	1356	11613	0.0383996	11617	0	284	1276	1580	10057	9792	284	1276	1580	1580	11352		
	01-205D	30	4123	2659	0.00879226	2660	0	55	257	322	2338	2242	65	257	322	322	2564		
	31-201	30	1581	35480	0.11731634	35492	0	966	4755	5621	29971	29917	866	4755	5621	5621	35538		

ETU

04 SALES MTR

255006

## PIPELINE



LE WELLS FROM COASTAL STATEMENT

30777

SALES DIFFERENCE

355

JC137 5:

3

7604

248B

3974

31803

2449

2

760476047604

C

14975

14975

14975

14975

14975

14975

14975

14975

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14975

395211

597033

597137437914975

**69724**



100

24

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5:20

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✓

5.2

24

OCT 12 2004

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:  
2700 Farmington Bldg K, Suite \_\_\_\_\_ Farmington STATE NM ZIP 87401

PHONE NUMBER:  
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED  
MAY 18 2007

DIV. OF OIL, GAS & MINING

*Kenneth W. Jackson*  
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT)

*James L. Death*

TITLE

*Vice President - Land*

SIGNATURE

*James L. Death*

DATE

*8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

*Earlene Russell*

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

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SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

CONFIDENTIAL

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

2700 Farmington Ave. Bldg K CITY Farmington

STATE NM ZIP 87401

PHONE NUMBER:

(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-67532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

FEDERAL A 18-7-26 #12

9. API NUMBER:

4301530445

10. FIELD AND POOL, OR WILDCAT:

BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTRQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench  
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05

Initials: CMO

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE

REGULATORY COMPLIANCE TECH

SIGNATURE

*Holly C. Perkins*

DATE

6/23/2005

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05

(See Instructions on Reverse Side)

By: *Dustin Ducet*

*Dustin Ducet ??*

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	259029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: MULTIPLE UP&L 06-104
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		9. API NUMBER: MULTIPLE 43 015 30442
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 6		10. FIELD AND POOL, OR WILDCAT:

COUNTY: EMERY

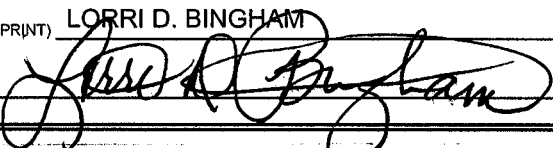
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 9/23/2008

(This space for State use only)

RECEIVED  
SEP 29 2008

<b>Utah Wells Surface Commingled at Huntington CDP</b>			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UP and L 06-104
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015304420000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2066 FSL 0436 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 06 Township: 17.0S Range: 08.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/20/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/20/2014: MIRU acid crew. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA, 400 psi max presser, flshd w/80 bbl TFW. ISIP 0. RDMO acid crew. RWTP @ 11:30 a.m. ppg @ 54" x 6 SPM.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 04, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/4/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HUNTINGTON CBM
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> UP and L 06-104
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2066 FSL 0436 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 06 Township: 17.0S Range: 08.0E Meridian: S		<b>9. API NUMBER:</b> 43015304420000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BUZZARD BENCH
<b>COUNTY:</b> EMERY		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/17/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. performed an acid treatment on this well per the following: 3/17/2015: MIRU acid pmp trk. Hold pre acid job safety meeting. SD PU & SI well @ 1:00 p.m. PT surf lines 1000 psig, gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 3 BPM down TCA, 20 psi max presser, flshd w/100 bbl TFW. ISIP 0. RDMO acid pmp trk. Left well SI for 2 hrs. RWTP @ 4:00 p.m. ppg @ 54" x 6 SPM.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> March 19, 2015		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/19/2015	